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PSU, Block and Project Approvals

Monthly Update

February 1989

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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640 5 Avenue SW
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Telex 03-821717

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 February 1989.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/sjv

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Acheson D-2 A	Project No. 1	Well reclassification: LS 02/14-2-53-26 W4M
Acheson D-3 A	PSU No. 70	Well reclassification: LS 16-3-53-26 W4M
Bigoray Nisku B	Project No. 1	New Completion: LS 12-9-52-8 W5M
Boundary Lake South Triassic E	Project No. 17	Control well changes: LS 11-2-84-13 W6M LS 16-3-84-13 W6M
Carson Creek North Beaverhill Lake A & B	Project No. 1	Well reclassification: LS 6-1-62-12 W5M
Cherhill Banff A	Project No. 10	Control well change: LS 10-14-56-5 W5M
Clive D-3 A	Project No. 10	Well reclassification: LS 5-28-40-24 W4M
Ewing Lake D-2 D	Block No. 1	Cancelled (Granted GPP)
Gift Slave Point A	Project No. 2	Spacing change in accordance with IW No. 8813 New Completions: LS 2-32-78-10 W5M LS 3-32-78-10 W5M
Harmattan East Rundle	Project No. 101	Well reclassification: LS 5-19-32-3 W5M
Highvale Lower Mannville	Project No. 1	Well reclassification: LS 2-4-51-4 W5M
Innisfail D-3	Block No. 1	Well reclassification: LS 10-15-35-1 W5M
Judy Creek Beaverhill Lake A	Project No. 2	Control well changes: LS 2-9-64-10 W5M LS 4-9-64-10 W5M New Completion (solvent injector): LS 10/34-63-11 W5/2
Judy Creek Beaverhill Lake B	Project No. 1	Addition (64 ha) LS 16-7-63-11 W5M New Completion (solvent injector): LS 12-29-63-11 W5/2

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Control well changes: LS 4-17-63-11 W5M LS 8-18-63-11 W5M
Kaybob Beaverhill Lake A	Project No. 1	New Completion (solvent injector): LS 12-22-64-19 W5/2
	Project No. 2	Converted to Oil Production: LS 12-26-63-19 W5M
Keho Bow Island G	Project No. 1	Addition (64 ha): LS 16-3-12-21 W4M
Leduc-Woodbend D-3 A	Project No. 1	Addition (0 ha): LS 4-36-49-26 W4M
Medicine River Jurassic A	Project No. 4	Well reclassification: LS 12-33-39-3 W5M
Meekwap D-2 A	Project No. 1	Converted to water injector: LS 16-13-66-16 W5M
Mitsue Gilwood A	Project No. 1	New Completion (water injector): LS 4-30-70-3 W5M Well reclassification: LS 4-34-69-3 W5M
Nipisi Gilwood A	Project No. 1	Well reclassification: LS 10-22-80-8 W5M
Nipisi Gilwood C	Project No. 12	Cancelled
Parflesh Upper Mannville G	Project No. 1	Well reclassification: LS 8-11-25-22 W4/2
Pembina Cardium	Project No. 69	New Completion: LS 9-15-47-8 W5M
	Project No. 139	New Completions: LS 13-26-48-7 W5M LS 11-5-49-7 W5M
	Project No. 145	Well reclassifications: LS 16-16-46-7 W5M LS 10-30-46-7 W5M
	Project No. 206	Well reclassification: LS 16-27-48-9 W5M
	Project No. 271	Well reclassification: LS 12-12-49-10 W5M

Mont de Lamy	Part. block de réalisé	Activité
		Control well Changyai Le 4-117-03-11 W3M Le 9-104-03-11 W3M
Taylor Beaverhill Lake A	Project No. 1	Gas Completion (Autumn Injection) Le 12-32-46-19 W5M
	Project No. 2	Converted to Oil Production Le 12-16-63-19 W5M
Lake Ste Island D	Project No. 1	Abandon (84 bbl) Le 16-3-124-11 W4M
Lake-Woodland D-1 A	Project No. 1	Abandon (0 bbl) Le 8-36-45-24 W4M
Halfline River Jarvenie A	Project No. 4	Well reclassification Le 12-27-24-1 W5M
Heavyp D-1 A	Project No. 1	Converted to water injection Le 14-13-66-16 W5M
Hiteon Glimmond A	Project No. 1	New Completion (water injection) Le 6-10-43-3 W5M
		Well reclassification Le 6-34-42-3 W5M
Digital Glimmond A	Project No. 1	Well reclassification Le 10-12-30-3 W5M
Digital Glimmond C	Project No. 12	Cancelled
Partlamb Upper Mannville C	Project No. 1	Well reclassification Le 8-11-23-22 W4M
Pembina Zachim	Project No. 60	New Completion Le 8-13-47-8 W5M
	Project No. 129	New Completion Le 1-2-46-7 W5M Le 1/2-2-46-7 W5M
	Project No. 145	Well reclassification Le 16-14-46-7 W5M Le 10-32-46-7 W5M
	Project No. 206	Well reclassification Le 16-27-46-7 W5M
	Project No. 271	Well reclassification Le 12-12-47-10 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Provost Viking CAK & Mannville E	Project No. 5	Well reclassification: LS 8-28-35-10 W4M
Rainbow Keg River F	Project No. 10	Converted to water injector: LS 10-6-109-7 W6M
Rainbow Keg River	I.S. No. 1	Converted to water injector: LS 02/6-18-109-7 W6M
Red Earth Granite Wash E	Project No. 18	Well reclassification: LS 2-13-87-8 W5M
Sturgeon Lake South D-3	PSU No. 112	Well reclassification: LS 4-7-69-21 W5M
Swan Hill Beaverhill Lake C	Project No. 2	Well reclassifications: LS 2-29-69-9 W5M LS 10-29-69-10 W5M LS 12-31-69-10 W5M LS 2-2-70-10 W5M LS 10-9-70-10 W5M LS 2-12-70-10 W5M LS 10-18-70-10 W5M LS 2-01-70-11 W5M LS 2-12-70-11 W5M LS 12-26-70-11 W5M LS 10-29-70-11 W5M LS 4-25-70-12 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Well reclassification: LS 4-11-67-10 W5M
	Project No. 45	Well reclassification: LS 10-8-68-10 W5M
	Project No. 113	Well reclassification: LS 3-10-67-9 W5M
	Project No. 125	New Completion: LS 15-33-67-10 W5M Control well change: LS 15-33-67-10 W5M
Sylvan Lake Pekisko B	Block No. 1	New Completion: LS 02/16-16-38-3 W5M
	Block No. 1 (PSU No. 18)	Cancelled (new PSU's No. 31 & 32)
	Block No. 1 (PSU's No. 31 & 32)	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Virgo Keg River B	Project No. 1	Well Indentifier Corrections: LS 7-5-115-5 W6M LS 7-5-115-5 W6/2
HEAVY CRUDE		
Chauvin South Sparky A & B	Project No. 3	Additions: LS 1-2-43-2 W4M (16 ha) LS 7-2-43-2 W4M (16 ha) LS 8-2-43-2 W4M (16 ha) Control well changes: LS 7-2-43-2 W4M LS 8-2-43-2 W4M
Chin Coulee Basal Mannville A	Project No. 10	Converted to water injector: LS 11-16-7-14 W4M
Lloydminster Sparky, General Petroleum C & D	Project No. 1	Well reclassification: LS 14-30-49-1 W4M
Viking Kinsella Sparky F	Project No. 1	Deletion: LS A0/12-35-46-10 W4M (0 ha return to Primary)
Wainwright Wainwright B	Project No. 3	Converted to water injector: LS D0/6-6-45-5 W4M
Wainwright Wainwright & Sparky A	Project No. 5	Well reclassifications: LS C0/4-29-45-6 W4M LS B0/6-29-45-6 W4M
	Project No. 14	Well reclassification: LS B0/6-19-45-5 W4M

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-2A PROJECT NO 1	0009	696001	00	00	000	001	8.0	24.0	160	
02	14	02	05	32	6	4	0 CAL STD ACHESON PROV NO 14-2A	0009	696001	00	00	000	001			16	108005
02	02	11	05	32	6	4	0 CAL STD ACHESON PROV NO 2-11A	0009	696001	00	00	000	001			16	108005
02	03	11	05	32	6	4	0 CAL STD ACHESON PROV NO 3-11A	0009	696001	00	00	000	001			16	108004
02	06	11	05	32	6	4	0 CAL STD ACHESON PROV NO 6-11A	0009	696001	00	00	000	001			16	108000
02	07	11	05	32	6	4	0 CALSTAN ACHESON 7-11M6-53-26	0009	696001	00	00	000	001			16	108005
02	10	11	05	32	6	4	0 CAL STD ACHESON PROV NO 10-11A	0009	696001	00	00	000	001			16	108004
02	11	11	05	32	6	4	0 CALSTAN ACHESON 11-11M4-53-26	0009	696001	00	00	000	001			16	108000
02	14	11	05	32	6	4	0 CALSTAN ACHESON 14-11M6-53-26	0009	696001	00	00	000	001			16	108000
02	15	11	05	32	6	4	0 CAL STD ACHESON PROV NO 15-11-A	0009	696001	00	00	000	001			16	108005
00	03	14	05	32	6	4	2 CALSTAN ACHESON IN 3-14-53-26	0009	696001	00	00	000	001			16	608000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	696001	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ACHESON D-3A PSU NO 70	0009	720001	20	00	070	000	8.0	ABD04	32	
00	09	03	05	32	6	4	CAL STD WELBOURN NO 9-3	0009	720001	20	00	070	000			16	109005
00	16	03	05	32	6	4	WELBOURN NO 16-3	0009	720001	20	00	070	000			16	102005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	00	070	000

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU B PROJECT NO 1	0126	696002	10	00	000	001	10.5	21.0	192	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 2	0126	696002	10	00	000	001				000000
00	08	08	05	20	8	0	AMOCO ET AL BIGORAY 8-8-52-8	0126	696002	10	00	000	001			64	108204
00	09	08	05	20	8	0	AMOCO ET AL BIGORAY 9-8-52-8	0126	696002	10	00	000	001			64	108000
00	16	08	05	20	8	0	AMOCO ET AL BIGORAY 16-8-52-8	0126	696002	10	00	000	001				108003
00	12	09	05	20	8	0	AMOCO ET AL BIGORAY 12-9-52-8	0126	696002	10	00	000	001				108003
00	13	09	05	20	8	0	AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001				708000
02	13	09	05	20	8	0	AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

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EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BOUNDARY LK S TRIASSIC E PROJ NO 17	0157	500005	20	00	000	017	8.0	312.0	3456	
00	01	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 34	0157	500005	20	00	000	017				000000
00	01	01	001	01	1	2	SPACING IN ACCORD WITH IW 7210	0157	500005	20	00	000	017				000000
00	05	31	083	12	6	0	DENISON ASHLAND BDY LK S 5-31-83-12	0157	500005	20	00	000	017			64	108100
00	12	31	083	12	6	0		0157	500005	20	00	000	017			64	308000
00	16	35	083	13	6	0	IOE AMOCO BOUNDARY LAKE 16-35-83-13	0157	500005	20	00	000	017				408000
00	14	36	083	13	6	0	ESSO UNIT BDYLKS 14-36-83-13	0157	500005	20	00	000	017			64	108000
00	15	36	083	13	6	0	DENISON ASHLAND BDY LK S 15-36	0157	500005	20	00	000	017			64	408000
00	02	06	084	12	6	0	IOE AMOCO BDY LKS 2-6-84-12	0157	500005	20	00	000	017			64	408000
00	06	06	084	12	6	0	ESSO UNIT BDYLKS 6-6-84-12	0157	500005	20	00	000	017			64	108000
00	10	06	084	12	6	0	DENISON ET AL BOUNDARY LAKE 10-6	0157	500005	20	00	000	017			64	108000
00	12	06	084	12	6	0	DENISON ET AL BOUNDARY 12-6-84-12	0157	500005	20	00	000	017			32	408000
00	14	06	084	12	6	0	ESSO UNIT BDYLKS 14-6-84-12	0157	500005	20	00	000	017			32	108000
00	04	07	084	12	6	0	DENISON ET AL BOUNDARY LAKE 4-7	0157	500005	20	00	000	017			64	108000
00	12	07	084	12	6	0	DENISON ET AL BOUNDARY LAKE 12-7	0157	500005	20	00	000	017			64	408000
00	06	01	084	13	6	0	IOE AMOCO BOUNDARY LAKE 6-1-84-13	0157	500005	20	00	000	017			64	108000
00	07	01	084	13	6	0	IOE UNIT BDYLKS 7-1-84-13	0157	500005	20	00	000	017			64	108000
00	09	01	084	13	6	0	ESSO UNIT BDYLKS 9-1-84-13	0157	500005	20	00	000	017			64	108000
00	14	01	084	13	6	0	IOE UNIT BDYLKS 14-1-84-13	0157	500005	20	00	000	017			64	408000
00	08	02	084	13	6	0	IOE UNIT BDYLKS 8-2-84-13	0157	500005	20	00	000	017			64	108000
00	11	02	084	13	6	0	ESSO UNIT BDYLKS 11-2-84-13	0157	500005	20	00	000	017			64	108100
00	14	02	084	13	6	0	IOE UNIT BDY LK S 14-2-84-13	0157	500005	20	00	000	017				408000
00	16	02	084	13	6	0	IOE AMOCO BDYLKS 16-2-84-13	0157	500005	20	00	000	017			64	108000
00	16	03	084	13	6	0	ESSO ET AL BDY LKS 16-3-84-13	0157	500005	20	00	000	017			64	108700
00	02	11	084	13	6	0	IOE UNIT BDYLKS 2-11-84-13	0157	500005	20	00	000	017			32	108000
00	06	11	084	13	6	0	IOE UNIT BDYLKS 6-11-84-13	0157	500005	20	00	000	017			64	108000
00	08	11	084	13	6	0	IOE UNIT BDY LAKE S 8-11-84-13	0157	500005	20	00	000	017			32	108000
00	10	11	084	13	6	0	IOE AMOCO BOUNDARY LAKE 10-11-84-13	0157	500005	20	00	000	017				408000
00	14	11	084	13	6	0	IOE AMOCO BOUNDARY LAKE 14-11-84-13	0157	500005	20	00	000	017			64	108000
00	16	11	084	13	6	0	IOE UNIT BDY LAKE S 16-11-84-13	0157	500005	20	00	000	017			64	108000
00	02	13	084	13	6	0	AMOCO BOUNDARY LAKE SOUTH 2-13	0157	500005	20	00	000	017			64	108000
00	04	13	084	13	6	0	IOE UNIT BOYLKS 4-13-84-13	0157	500005	20	00	000	017				408000
00	12	13	084	13	6	0	IOE UNIT BDYLKS 12-13-84-13	0157	500005	20	00	000	017			64	108000
00	15	13	084	13	6	0	DENISON ASHLAND BDY LK S 15-13	0157	500005	20	00	000	017			64	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO.
01 FEB 1989	007

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ERCB ENERG. .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	14	084	13	60		IOE UNIT BDYLKS 2-14-84-13	0157	500005	20	00	000	017			32	108000
00	05	14	084	13	60		IOE UNIT BDYLKS 5-14-84-13	0157	500005	20	00	000	017			64	408000
00	07	14	084	13	60		IOE UNIT BDYLKS 7-14-84-13	0157	500005	20	00	000	017			32	108000
00	12	14	084	13	60		IOE AMOCO BDYLKS 12-14-84-13	0157	500005	20	00	000	017			64	108000
00	15	14	084	13	60		FRANCANA BDYLKS 15-14-84-13	0157	500005	20	00	000	017			64	408000
00	08	15	084	13	60		ESSO UNIT BDY LKS 8-15-84-13	0157	500005	20	00	000	017			64	108000
00	16	15	084	13	60		IOE AMOCO BDYLKS 16-15-84-13	0157	500005	20	00	000	017			64	108000
00	01	22	084	13	60		IOE UNIT BDYLKS 1-22-84-13	0157	500005	20	00	000	017				408000
00	08	22	084	13	60		ESSO UNIT BDYLKS 8-22-84-13	0157	500005	20	00	000	017			64	108000
00	16	22	084	13	60		IOE AMOCO BDLKS 16-22-84-13	0157	500005	20	00	000	017			64	408000
00	03	23	084	13	60		IOE AMOCO BDYLKS 3-23-84-13	0157	500005	20	00	000	017			32	108000
00	05	23	084	13	60		IOE UNIT BDYLKS 5-23-84-13	0157	500005	20	00	000	017			32	108000
00	08	23	084	13	60		IOE UNIT BDYLKS 8-23-84-13	0157	500005	20	00	000	017			64	108000
00	09	23	084	13	60		IOE UNIT BDYLKS 9-23-84-13	0157	500005	20	00	000	017			32	108000
00	10	23	084	13	60		IOE AMOCO BDYLKS 10-23-84-13	0157	500005	20	00	000	017				408000
00	13	23	084	13	60		IOE AMOCO BDYLKS 13-23-84-13	0157	500005	20	00	000	017			64	108100
00	15	23	084	13	60		IOE UNIT BDYLKS 15-23-84-13	0157	500005	20	00	000	017			32	108004
00	02	24	084	13	60			0157	500005	20	00	000	017			64	308000
00	04	24	084	13	60		DENISON ASHLAND BDYLKS 4-24-84-13	0157	500005	20	00	000	017			64	108000
00	06	24	084	13	60		IOE UNIT BDYLKS 6-24-84-13	0157	500005	20	00	000	017				408003
00	10	24	084	13	60		IOE AMOCO BDYLKS 10-24-84-13	0157	500005	20	00	000	017			64	108000
00	12	24	084	13	60			0157	500005	20	00	000	017			64	308000
00	14	24	084	13	60		IOE UNIT BDY LAKE S 14-24-84-13	0157	500005	20	00	000	017				408000
00	04	25	084	13	60			0157	500005	20	00	000	017			64	308000
00	02	26	084	13	60		ESSO UNIT BDYLKS 2-26-84-13	0157	500005	20	00	000	017			32	108000
00	06	26	084	13	60		IOE UNIT BDYLKS 6-26-84-13	0157	500005	20	00	000	017			64	108100
00	07	26	084	13	60		IOE AMOCO BDRY LK S 7-26-84-13	0157	500005	20	00	000	017			32	108000
00	11	26	084	13	60		ESSO AMOCO BNDY LK SOUTH 11-26	0157	500005	20	00	000	017			64	108100
00	15	26	084	13	60		IOE AMOCO BDYLKS 15-26-84-13	0157	500005	20	00	000	017			64	408000
00	06	36	084	13	60		IMP AMOCO BDYLKS 6-36-84-13	0157	500005	20	00	000	017			64	108004
00	14	36	084	13	60		IOE AMOCO BDYLKS 14-36-84-13	0157	500005	20	00	000	017				108004
00	04	01	085	13	60			0157	500005	20	00	000	017			64	308000
00	11	01	085	13	60		IMP AMOCO BDY LK S 11-1-85-13	0157	500005	20	00	000	017			32	108000
00	13	01	085	13	60		IOE UNIT BDYLKS 13-1-85-13	0157	500005	20	00	000	017			32	108004
00	07	02	085	13	60		IMP AMOCO BDYLKS 7-2-85-13	0157	500005	20	00	000	017				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO.
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. _SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	02	085	13	6	0	ESSO UNIT BDY LKS 14-2-85-13	0157	500005	20	00	000	017			64	108004
00	15	02	085	13	6	0	IOE AMOCO BDYLKS 15-2-85-13	0157	500005	20	00	000	017			64	108004
00	02	11	085	13	6	0		0157	500005	20	00	000	017			64	308000
00	06	11	085	13	6	0	IMP PAN AM BOYLKS 6-11-85-13	0157	500005	20	00	000	017			64	108000
00	05	12	085	13	6	0	IMP AMOCO BDYLKS 5-12-85-13	0157	500005	20	00	000	017			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500005	20	00	000	017

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARSON CREEK N BHL A&B PROJ NO 1	0200	744060	20	00	000	001	14.5	435.0	6464	
00	06	31	06	11	5	0	MOBIL W C CARSON N 6-31-61-11	0200	744060	20	00	000	001			128	408000
00	16	31	06	11	5	0	MOBIL WC CARSON N 16-31-61-11	0200	744060	20	00	000	001			128	108004
00	06	32	06	11	5	0	MOBIL WC CARSONN 6-32-61-11	0200	744060	20	00	000	001			128	108100
00	16	33	06	12	5	0	MOBIL WCT CARSONN 16-33M7-61-12	0200	744060	20	00	000	001			128	408004
00	06	34	06	12	5	0	MOBIL WCT CARSONN IN 6-34M7-61-12	0200	744060	20	00	000	001			128	438000
00	06	34	06	12	5	2	MOBIL WCT CARSONN IN 6-34M6-61-12	0200	744060	20	00	000	001				438004
00	16	34	06	12	5	0	MOBIL WCT CARSONN 16-34M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	35	06	12	5	0	MOBIL WCT CARSONN IN 6-35M7-61-12	0200	744060	20	00	000	001			128	408004
00	16	35	06	12	5	0	MOBIL WCT CARSONN 16-35M7-61-12	0200	744060	20	00	000	001			128	108004
00	06	36	06	12	5	0	MOBIL WCT CARSONN 6-36M7-61-12	0200	744060	20	00	000	001				438000
00	06	36	06	12	5	2	MOBIL WCT CARSONN 6-36M6-61-12	0200	744060	20	00	000	001			128	138004
00	16	36	06	12	5	0	MOBIL WCT CARSONN 16-36M7-61-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	2	1	5	MOBIL CL CARSONN 6-5-62-11	0200	744060	20	00	000	001			128	108000
00	06	06	06	2	1	5	MOBIL C L CARSON N 6-6-62-11	0200	744060	20	00	000	001			128	108000
00	16	06	06	2	1	5	MOBIL CL CARSON N 16-6-62-11	0200	744060	20	00	000	001			128	108000
00	06	07	06	2	1	5	MOBIL CL CARSON N 6-7-62-11	0200	744060	20	00	000	001			128	108000
00	12	07	06	2	1	5	SUN CARSON N 12-7-62-11	0200	744060	20	00	000	001			128	108204
00	06	01	06	12	5	0	MOBIL PR CARSONN 6-1M7-62-12	0200	744060	20	00	000	001			128	108000
00	14	01	06	12	5	2	MOBIL UNIT CARSON N 14-1-62-12	0200	744060	20	00	000	001				108003
00	16	01	06	12	5	0	MOBIL PR CARSON N 16-1-62-12	0200	744060	20	00	000	001			128	108000
00	06	02	06	12	5	0	MOBIL PR CARSONN 6-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	02	06	12	5	0	MOBIL UNIT #1 CARSON N 8-2-62-12	0200	744060	20	00	000	001				108003
00	14	02	06	12	5	0	MOBIL UNIT 1 CARSON N 14-2-62-12	0200	744060	20	00	000	001				408000
00	16	02	06	12	5	0	MOBIL PR CARSONN 16-2M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	03	06	12	5	0	BA CARSONN 6-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	08	03	06	12	5	0	MOBIL UNIT 1 CARSON 8-3-62-12	0200	744060	20	00	000	001				108003
00	14	03	06	12	5	0	MOBIL UNIT 1 CARSON N 14-3-62-12	0200	744060	20	00	000	001				408000
00	16	03	06	12	5	0	PAN AM A-1 CARSONN 16-3M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	04	06	12	5	0	MOBIL PR CARSONN 6-4M7-62-12	0200	744060	20	00	000	001			128	408005
00	16	04	06	12	5	0	MOBIL PR CARSONN 16-4M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	05	06	12	5	0	MOBIL PR CARSON N 6-5-62-12	0200	744060	20	00	000	001			128	408000
00	16	05	06	12	5	0	MOBIL PR CARSONN 16-5M7-62-12	0200	744060	20	00	000	001				408000
00	16	05	06	12	5	2	MOBIL PR CARSONN 16-5M6-62-12	0200	744060	20	00	000	001			128	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	06	062	12	5	0	MOBIL PR CARSONN 16-6M7-62-12	0200	744060	20	00	000	001				438005
00	16	06	062	12	5	2	MOBIL PR CARSONN 16-6M6-62-12	0200	744060	20	00	000	001			128	438000
00	06	08	062	12	5	2	MOBIL PR CARSONN 6-8M7-62-12	0200	744060	20	00	000	001			128	408000
00	06	09	062	12	5	0	MOBIL PR CARSONN 6-9M7-62-12	0200	744060	20	00	000	001			128	108004
00	08	09	062	12	5	0	MOBIL UNIT BHL CARSON 8-9-62-12	0200	744060	20	00	000	001				138004
00	08	09	062	12	5	2	MOBIL UNIT BHL CARSON N 8-9-62-12	0200	744060	20	00	000	001				138003
00	06	10	062	12	5	0	BA CARSONN 6-10M7-62-12	0200	744060	20	00	000	001			128	108000
00	09	10	062	12	5	0	MOBIL OIL CANADA LTD 9-10-62-12	0200	744060	20	00	000	001			128	108000
00	16	10	062	12	5	0	ATLANTIC CARSONN 16-10M7-62-12	0200	744060	20	00	000	001				138005
00	16	10	062	12	5	2	ATLANTIC CARSONN 16-10M6-62-12	0200	744060	20	00	000	001				138004
00	06	11	062	12	5	0	MOBIL PR CARSONN 6-11M7-62- 2	0200	744060	20	00	000	001			128	138000
00	08	11	062	12	5	0	MOBIL UNIT 1 CARSON 8-11-62-12	0200	744060	20	00	000	001				108003
00	14	11	062	12	5	0	MOBIL UNIT 1 CARSON 14-11-62-12	0200	744060	20	00	000	001				108003
00	16	11	062	12	5	0	PAN AM B1 CARSONN 16-11M7-62-12	0200	744060	20	00	000	001			128	108000
00	06	12	062	12	5	0	MOBIL PR CARSONN 6-12M7-62-12	0200	744060	20	00	000	001			128	108004
00	16	12	062	12	5	0	ATLANTIC CARSONN 16-12-62-12	0200	744060	20	00	000	001			128	108000
00	04	13	062	12	5	0	SUN CARSON N 4-13MU-62-12	0200	744060	20	00	000	001			128	108200
00	06	14	062	12	5	0	ATLANTIC CARSONN 6-14-62-12	0200	744060	20	00	000	001			128	108000
00	06	15	062	12	5	0	ATLANTIC CARSONN 6-15-62-12	0200	744060	20	00	000	001			128	108000
00	09	15	062	12	5	0	MOBIL ET AL PR CARSON N 9-15-62-12	0200	744060	20	00	000	001			128	108200
00	14	15	062	12	5	0	MOBIL UNIT 1 CARSON N 14-15-62-12	0200	744060	20	00	000	001				108003
00	06	16	062	12	5	0	MOBIL UNIT BHL CARSON N 6-16-62-12	0200	744060	20	00	000	001			128	108000
00	14	16	062	12	5	0	MOBIL UNIT 1 CARSON N 14-16-62-12	0200	744060	20	00	000	001				108003
00	16	16	062	12	5	0	MOBIL ARCO CARSON NORTH 16-16-62-12	0200	744060	20	00	000	001			128	108000
00	06	17	062	12	5	0	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001				108005
00	06	17	062	12	5	2	MOBIL PR CARSON N 6-17-62-12	0200	744060	20	00	000	001			128	108000
00	08	17	062	12	5	0	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	08	17	062	12	5	2	MOBIL UNIT CARSON N 8-17-62-12	0200	744060	20	00	000	001				108003
00	16	17	062	12	5	0	MOBIL ARCO CARSONN 16-17MU-62-12	0200	744060	20	00	000	001			128	108000
00	01	18	062	12	5	0	MOBIL UNIT 1 CARSON N 1-18-62-12	0200	744060	20	00	000	001			64	108000
00	04	18	062	12	5	0		0200	744060	20	00	000	001			64	308000
00	11	18	062	12	5	0	COX TLI AMOCO CARSONN 11-18-62-12	0200	744060	20	00	000	001			64	408000
00	16	18	062	12	5	0	COX LR1 AMOCO CARSON N 16-18-62-12	0200	744060	20	00	000	001			64	108004
00	06	22	062	12	5	0	MOBIL PR CARSON N 6-22-62-12	0200	744060	20	00	000	001			128	108000
00	06	11	062	13	5	2	WEST COAST CARSON N 6-11-62-13	0200	744060	20	00	000	001			64	408000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	11	062	13	5	2	WESTCOAST AMOCO 8-11-62-13	0200	744060	20	00	000	001			64	408000
00	09	11	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	14	11	062	13	5	0	WESTCOAST CARSON N 14-11-62-13	0200	744060	20	00	000	001			64	408000
00	06	12	062	13	5	0	COX TREND AMOCO CARSON N 6-12	0200	744060	20	00	000	001			64	108000
00	08	12	062	13	5	2		0200	744060	20	00	000	001			64	308000
00	14	12	062	13	5	0	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001				138005
00	14	12	062	13	5	2	COX TREND AMOCO CARSON N 14-12	0200	744060	20	00	000	001			64	138000
00	16	12	062	13	5	0		0200	744060	20	00	000	001			64	308000
00	01	13	062	13	5	0	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001			64	438000
00	01	13	062	13	5	2	COX TREND AMOCO CARSON N 1-13-62-13	0200	744060	20	00	000	001				138004
00	03	13	062	13	5	0	COX TREND AMOCO CARSON N 3-13	0200	744060	20	00	000	001				438000
00	03	13	062	13	5	2	COX TREND AMOCO CARSON N 3-13-62-13	0200	744060	20	00	000	001			64	438004
00	01	14	062	13	5	0	WESTCOAST AMOCO CARSON N 1-14	0200	744060	20	00	000	001			64	408004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0200	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHERHILL BANFF A PROJECT NO 10	0213	644001	20	00	000	010	8.0	88.0	832	
00	02	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	04	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	06	13	056	05	5	0	ASHLAND CDN SUP CHERHILL 6-13-56-5	0213	644001	20	00	000	010			32	108000
00	08	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	09	13	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	11	13	056	05	5	0	KAISER ET AL CHERHILL 11-13-56-5	0213	644001	20	00	000	010			32	108000
00	13	13	056	05	5	0	ASHLAND CDN SUP GLENEVIS 13-13-56-5	0213	644001	20	00	000	010			32	408000
00	15	13	056	05	5	2	ASHLAND CDN-SUP CHERHILL 15-13-56-5	0213	644001	20	00	000	010			32	108000
00	02	14	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	08	14	056	05	5	0	DOME ET AL CHERHILL 8-14-56-5	0213	644001	20	00	000	010			32	108000
00	10	14	056	05	5	0	ASHLAND CDN-SUP CHERHILL 10-14-56-5	0213	644001	20	00	000	010			32	108900
00	14	14	056	05	5	0	ASHLAND CDN-SUP CHERHILL 14-14-56-5	0213	644001	20	00	000	010			32	108000
00	16	14	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	01	23	056	05	5	0	ASHLAND CDN SUP CHERHILL 1-23-56-5	0213	644001	20	00	000	010			32	108000
00	02	24	056	05	5	0	ASHLAND CDN SUP GLENEVIS 2-24-56-5	0213	644001	20	00	000	010			32	108005
00	04	24	056	05	5	2	ASHLAND CDN SUP GLENEVIS 4-24-56-5	0213	644001	20	00	000	010			32	108000
00	06	24	056	05	5	0	DOME ET AL CHERHILL 6-24-56-5	0213	644001	20	00	000	010			32	108004
00	08	24	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	10	24	056	05	5	0	KAISER ET AL CHERHILL 10-24-56-5	0213	644001	20	00	000	010			32	108000
00	11	24	056	05	5	0	ASHLAND CDN SUP CHERHILL 11-24-56-5	0213	644001	20	00	000	010			32	108000
00	12	24	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	14	24	056	05	5	0	ASHLAND CDN SUP GLENEVIS 14-24-56-5	0213	644001	20	00	000	010				408000
00	16	24	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	02	25	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	04	25	056	05	5	0		0213	644001	20	00	000	010			32	308000
00	06	25	056	05	5	0	ASHLAND ET AL CHERHILL 6-25-56-5	0213	644001	20	00	000	010			32	108004
00	08	25	056	05	5	0	DOME ET AL CHERIHILL 8-25-56-5	0213	644001	20	00	000	010			32	108900

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0213	644001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	528.0	4208	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00	01	01	00	10	11	2	WELL FOR CONTROL WELL RATE 68	0224	720001	20	00	000	010				000000
00	04	02	03	92	44	0	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00	12	02	03	92	44	0	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00	08	03	03	92	44	0	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00	16	03	03	92	44	0	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00	01	10	03	92	44	0	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00	10	10	03	92	44	0	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00	04	11	03	92	44	0	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00	12	11	03	92	44	0	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00	04	14	03	92	44	2	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00	05	14	03	92	44	0	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00	10	14	03	92	44	0	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00	12	14	03	92	44	2	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00	14	14	03	92	44	0	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00	08	15	03	92	44	2	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00	10	15	03	92	44	0		0224	720001	20	00	000	010			64	308000
00	02	22	03	92	44	0	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00	10	22	03	92	44	0	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00	02	23	03	92	44	0	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00	04	23	03	92	44	0	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00	06	23	03	92	44	0	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00	10	23	03	92	44	0	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00	11	23	03	92	44	0	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00	12	23	03	92	44	2	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00	14	23	03	92	44	0	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00	04	25	03	92	44	0	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00	12	25	03	92	44	0	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00	02	26	03	92	44	0	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	03	26	03	92	44	0	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00	04	26	03	92	44	0	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	06	26	03	92	44	0	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00	07	26	03	92	44	0	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	26	03	92	44	0	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	92	44	0	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	92	44	0	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	92	44	0	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	13	26	03	92	44	0	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	92	44	0	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	03	92	44	0	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	92	44	0	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	92	44	0	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	92	44	0	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	92	44	0	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	03	92	44	0	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	92	44	0	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	03	92	44	0	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	03	92	44	0	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00	06	35	03	92	44	0	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	92	44	0	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	92	44	0	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	92	44	0	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	92	44	0	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	03	92	44	0	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	03	92	44	0	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	92	44	0	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	92	44	0	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	92	44	0	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	92	44	0	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	05	36	03	92	44	0	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010				138003
00	06	36	03	92	44	0	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	03	92	44	0	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	04	02	44	0	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	04	02	44	0	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	02	44	0	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	02	44	0	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	02	44	0	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	02	44	0	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	02	04	02	44	0	GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	04	02	44	0	GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	04	02	44	0	GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	04	02	44	0	PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	04	02	44	0	GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	04	02	44	0	PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	04	02	44	0	GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	04	02	44	0	CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	04	02	44	0	SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	04	02	44	2	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	04	02	44	0	ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	04	02	44	0	PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	04	02	44	0	PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	04	02	44	0	PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	04	02	44	0	WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	04	02	44	2	WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	04	02	44	0	PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	04	02	44	0	PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	04	02	44	0	CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	04	02	44	0	BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	04	02	44	0	TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	04	02	44	0	BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	04	02	44	0	BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	04	02	44	0	B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	04	02	44	0	WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	04	02	44	0	WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	04	02	44	0	B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	04	02	44	0	JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	04	02	44	0	JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	04	02	44	2	B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	04	02	44	0	POHL NO 3-21	0224	720001	20	00	000	010			16	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG _SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	21	04	02	44	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	04	02	44	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	04	02	44	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	04	02	44	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	04	02	44	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	04	02	44	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	04	02	44	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	04	02	44	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	04	02	44	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	04	02	44	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	04	02	44	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	04	02	44	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108005
00	06	28	04	02	44	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	04	02	44	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108900
00	01	29	04	02	44	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	04	02	44	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108905
00	08	32	04	02	44	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	04	02	44	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	04	02	44	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	04	02	44	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108900
00	12	33	04	02	44	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	04	12	44	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	04	12	44	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	04	12	44	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GIFT SLAVE POINT A PROJECT NO 2	0322	758001	00	00	000	002	8.0	56.0	576	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH IW 8813	0322	758001	00	00	000	002				000000
00	13	28	07	810	5	0	DOME ET AL GIFT 13-28-78-10	0322	758001	00	00	000	002			64	408000
00	14	29	07	810	5	0	DOME ET AL GIFT 14-29-78-10	0322	758001	00	00	000	002			64	408000
00	15	29	07	810	5	0	DOME ET AL GIFT 15-29-78-10	0322	758001	00	00	000	002			64	408000
00	07	31	07	810	5	2	DOME ET AL GIFT 7-31-78-10	0322	758001	00	00	000	002			64	108900
00	02	32	07	810	5	0	DOME ET AL GIFT 2-32-78-10	0322	758001	00	00	000	002			32	108000
00	03	32	07	810	5	0	DOME ET AL GIFT 3-32-78-10	0322	758001	00	00	000	002			32	108000
00	06	32	07	810	5	0	NATOMAS ET AL NIPISI 6-32-78-10	0322	758001	00	00	000	002			32	108900
00	08	32	07	810	5	0	DOME ET AL GIFT 8-32-78-10	0322	758001	00	00	000	002			32	108900
00	05	33	07	810	5	0	DOME ET AL GIFT 5-33-78-10	0322	758001	00	00	000	002			64	408900
00	07	33	07	810	5	0	DOME ET AL GIFT 7-33-78-10	0322	758001	00	00	000	002			64	108900
00	10	33	07	810	5	0	DOME ET AL GIFT 10-33-78-10	0322	758001	00	00	000	002			64	108900

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0322	758001	00	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							EWING LAKE D-2D BLOCK NO 1	0362	696004	00	01	000	000	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0362	696004	00	01	000	000				000000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0362	696004	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1989	086

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 101	0448	610000	20	00	000	101	14.0	896.0	3584	
00	07	20	031	03	50		GPD ET AL HARM E 7-20-31-3	0448	610000	20	00	000	101			64	408000
00	10	20	031	03	50			0448	610000	20	00	000	101			64	308000
00	11	20	031	03	50		GPD ET AL HARM E 11-20-31-3	0448	610000	20	00	000	101			64	108000
00	05	21	031	03	50		SECURITY HARM E 5-21-31-3	0448	610000	20	00	000	101			64	108000
00	01	29	031	03	50		SHELL UNIT HARME 1-29-31-3	0448	610000	20	00	000	101			64	408000
00	05	29	031	03	50		SHELL HARM E 5-29-31-3	0448	610000	20	00	000	101				408000
00	06	29	031	03	50		SHELL UNIT HARME 6-29-31-3	0448	610000	20	00	000	101			64	108000
00	09	29	031	03	50		SHELL UNIT HARM E 9-29-31-3	0448	610000	20	00	000	101			64	108000
00	11	29	031	03	50		SHELL HARME UNIT 11-29-31-3	0448	610000	20	00	000	101			64	108000
00	04	31	031	03	50		SHELL HARM EAST 4-31-31-3	0448	610000	20	00	000	101			32	108000
00	05	31	031	03	50		SHELL CDN SUP HARM E 5-31-31-3	0448	610000	20	00	000	101				408000
00	11	31	031	03	50		SHELL CDN SUP HARM E 11-31-31-3	0448	610000	20	00	000	101			32	408000
00	13	31	031	03	50		SHELL CDN SUP HARME 13-31-31-3	0448	610000	20	00	000	101			32	108000
00	15	31	031	03	50		SHELL CDN SUP HARM E 15-31-31-3	0448	610000	20	00	000	101			32	408000
00	09	36	031	04	50		SHELL CDN SUP HARME 9-36-31-4	0448	610000	20	00	000	101			32	108000
00	01	06	032	03	50		SHELL CDN SUP HARME 1-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	06	032	03	50		SHELL CDN SUP HARM E 3-6-32-3	0448	610000	20	00	000	101			32	108000
00	05	06	032	03	50		SHELL CDN SUP HARME 5-6-32-3	0448	610000	20	00	000	101			32	408000
00	07	06	032	03	50		SHELL CDN SUP HARM E 7-6-32-3	0448	610000	20	00	000	101			32	108000
00	09	06	032	03	50		SHELL CDN SUP HARME 9-6-32-3	0448	610000	20	00	000	101			32	108000
02	11	06	032	03	50		GRT PLNS ET AL HARME A11-6-32-3	0448	610000	20	00	000	101			32	108000
00	13	06	032	03	50		STEKOLL BRAUN HARM E 13-6-32-3	0448	610000	20	00	000	101			32	108000
00	15	06	032	03	50		SHELL CDN SUP HARM E 15-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	07	032	03	50		SHELL CDN SUP HARME 3-7-32-3	0448	610000	20	00	000	101			32	108000
00	05	07	032	03	50		SHELL CDN SUP HARM E 5-7-32-3	0448	610000	20	00	000	101			32	408000
00	07	07	032	03	50		SHELL CDN SUP HARME 7-7-32-3	0448	610000	20	00	000	101			32	108000
00	11	07	032	03	50		SHELL CDN SUP HARME 11-7-32-3	0448	610000	20	00	000	101			32	108000
00	13	07	032	03	50		SHELL CDN SUP HARM E 13-7-32-3	0448	610000	20	00	000	101			32	408000
00	15	07	032	03	50		SHELL CDN SUP HARME 15-7-32-3	0448	610000	20	00	000	101			32	108000
00	03	18	032	03	50		GREAT PLAINS HARME 3-18-32-3	0448	610000	20	00	000	101			32	108000
00	05	18	032	03	50		GREAT PLAINS HARME 5-18-32-3	0448	610000	20	00	000	101			32	108000
00	07	18	032	03	50		GREAT PLAINS HARM E 7-18-32-3	0448	610000	20	00	000	101			32	108000
00	11	18	032	03	50		GREAT PLAINS HARM E 11-18-32-3	0448	610000	20	00	000	101			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 13 18 032 035 0	GREAT PLAINS HARM E 13-18-32-3	0448	610000	20	00	000	101			32	108000
00 03 19 032 035 0	SHELL CDN SUP HARM E 3-19-32-3	0448	610000	20	00	000	101			32	108000
00 05 19 032 035 0	SHELL CDN SUP HARM E 5-19-32-3	0448	610000	20	00	000	101			32	108004
00 13 19 032 035 0	SHELL CDN SUP HARME 13-19-32-3	0448	610000	20	00	000	101			32	108005
00 05 30 032 035 0	BA HARMATTAN EAST 5-30-32-3	0448	610000	20	00	000	101			32	108000
00 01 01 032 045 0	SHELL CDN SUP HARME 1-1-32-4	0448	610000	20	00	000	101			32	408000
00 07 01 032 045 0	SHELL CDN SUP HARME 7-1-32-4	0448	610000	20	00	000	101			32	108000
00 09 01 032 045 0	SHELL CDN SUP HARM E 9-1-32-4	0448	610000	20	00	000	101			32	108000
00 11 01 032 045 0		0448	610000	20	00	000	101			32	308000
00 13 01 032 045 0	SHELL CDN SUP HARM E 13-1-32-4	0448	610000	20	00	000	101			32	108000
00 15 01 032 045 0	SHELL CDN SUP HARM E 15-1-32-4	0448	610000	20	00	000	101			32	408000
00 09 11 032 045 0	SHELL CDN SUP HARME 9-11-32-4	0448	610000	20	00	000	101			32	108000
00 11 11 032 045 0	SHELL CDN SUP HARME 11-11-32-4	0448	610000	20	00	000	101			32	108000
00 13 11 032 045 0	SHELL CDN SUP HARME 13-11-32-4	0448	610000	20	00	000	101			32	108000
00 15 11 032 045 0	SHELL CDN SUP HARM E 15-11-32-4	0448	610000	20	00	000	101			32	108004
00 01 12 032 045 0	SHELL CDN SUP HARM E 1-12-32-4	0448	610000	20	00	000	101			32	408000
00 03 12 032 045 0	SHELL CDN SUP HARM E 3-12-32-4	0448	610000	20	00	000	101			32	108000
00 07 12 032 045 0	SHELL CDN SUP E HARM 7-12-32-4	0448	610000	20	00	000	101			32	108000
00 09 12 032 045 0	SHELL CDN SUP HARME 9-12-32-4	0448	610000	20	00	000	101			32	108000
00 13 12 032 045 0	SHELL CDN SUP HARME 13-12-32-4	0448	610000	20	00	000	101			32	408000
00 01 13 032 045 0	SHELL CDN SUP HARME 1-13-32-4	0448	610000	20	00	000	101			32	108000
00 03 13 032 045 0	SHELL CDN SUP HARM E 3-13-32-4	0448	610000	20	00	000	101			32	108000
00 05 13 032 045 0	SHELL CDN SUP HARM E 5-13-32-4	0448	610000	20	00	000	101			32	408000
00 07 13 032 045 0	SHELL CDN SUP HARM E 7-13-32-4	0448	610000	20	00	000	101			32	408000
00 09 13 032 045 0	SHELL CDN SUP HARM E 9-13-32-4	0448	610000	20	00	000	101			32	108000
00 11 13 032 045 0	SHELL CDN SUP HARM E 11-13-32-4	0448	610000	20	00	000	101			32	108000
00 13 13 032 045 0	SHELL CDN SUP HARM E 13-13-32-4	0448	610000	20	00	000	101			32	408000
00 15 13 032 045 0	SHELL CDN SUP HARM E 15-13-32-4	0448	610000	20	00	000	101			32	408000
00 01 14 032 045 0	SHELL CDN SUP HARM E 1-14-32-4	0448	610000	20	00	000	101			32	108000
00 03 14 032 045 0	SHELL CDN SUP HARME 3-14-32-4	0448	610000	20	00	000	101			32	408000
00 05 14 032 045 0	SHELL CDN SUP HARME 5-14-32-4	0448	610000	20	00	000	101			32	108004
00 07 14 032 045 0	SHELL CDN SUP HARME 7-14-32-4	0448	610000	20	00	000	101			32	108000
00 09 14 032 045 0	SHELL CDN SUP HARM E 9-14-32-4	0448	610000	20	00	000	101			32	108000
00 11 14 032 045 0	SHELL CDN SUP HARM E 11-14-32-4	0448	610000	20	00	000	101			32	408000
00 13 14 032 045 0	SHELL CDN SUP HARME 13-14-32-4	0448	610000	20	00	000	101			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	032	04	50		SHELL CDN SUP HARM E 15-14-32-4	0448	610000	20	00	000	101			32	108000
00	01	23	032	04	50		SHELL CDN SUP HARM E 1-23-32-4	0448	610000	20	00	000	101			32	108004
00	03	23	032	04	50		SHELL CDN SUP HARME 3-23-32-4	0448	610000	20	00	000	101			32	408000
00	07	23	032	04	50		SHELL CDN SUP HARM E 7-23-32-4	0448	610000	20	00	000	101			32	108000
00	09	23	032	04	50		SHELL CDN SUP HARM E 9-23-32-4	0448	610000	20	00	000	101			32	108000
00	11	23	032	04	50		SHELL CDN SUP HARME 11-23-32-4	0448	610000	20	00	000	101			32	408000
00	13	23	032	04	50		SHELL CDN SUP HARME 13-23-32-4	0448	610000	20	00	000	101			32	108000
00	15	23	032	04	50		SHELL CDN SUP HARME 15-23-32-4	0448	610000	20	00	000	101			32	108000
00	01	24	032	04	50		SHELL CDN SUP E HARMATTAN 1-24-32-4	0448	610000	20	00	000	101			32	108000
00	03	24	032	04	50		HOME OIL ET AL HARM E 3-24-32-4	0448	610000	20	00	000	101			32	108004
00	05	24	032	04	50		HOME OIL ET AL HARM E 5-24-32-4	0448	610000	20	00	000	101			32	408000
00	07	24	032	04	50		SHELL CDN SUP HARM E 7-24-32-4	0448	610000	20	00	000	101			32	408000
00	09	24	032	04	50		SHELL CDN SUP HARME 9-24-32-4	0448	610000	20	00	000	101			32	108000
00	11	24	032	04	50		HOME OIL ET AL HARM E 11-24-32-4	0448	610000	20	00	000	101			32	108000
00	13	24	032	04	50		HOME OIL ET AL HARM E 13-24-32-4	0448	610000	20	00	000	101			32	408000
00	15	24	032	04	50		SHELL CDN SUP HARM E 15-24-32-4	0448	610000	20	00	000	101			32	408000
00	01	25	032	04	50		SHELL CDN SUP HARM E 1-25-32-4	0448	610000	20	00	000	101			32	108000
00	03	25	032	04	50		SHELL CDN SUP HARM E 3-25-32-4	0448	610000	20	00	000	101			32	108000
00	05	25	032	04	50		SHELL CDN SUP HARM E 5-25-32-4	0448	610000	20	00	000	101			32	408000
00	07	25	032	04	50		SHELL CDN SUP HARM E 7-25-32-4	0448	610000	20	00	000	101			32	108000
00	11	25	032	04	50		SHELL CDN SUP HARME 11-25-32-4	0448	610000	20	00	000	101			32	108004
00	01	26	032	04	50		FPC ET AL HARMATTAN E 1-26-32-4	0448	610000	20	00	000	101			32	108000
00	03	26	032	04	50		LLOYD H B HARM E 3-26-32-4	0448	610000	20	00	000	101			32	408000
00	05	26	032	04	50		LLOYD HB HARME 5-26-32-4	0448	610000	20	00	000	101			32	108000
00	07	26	032	04	50		FPC ET AL HARMATTAN EAST 7-26-32-4	0448	610000	20	00	000	101			32	108000
00	09	26	032	04	50		PCI HARME 9-26-32-4	0448	610000	20	00	000	101			32	108000
00	11	26	032	04	50		LLOYD HB HARME 11-26-32-4	0448	610000	20	00	000	101			32	408000
00	13	26	032	04	50		LLOYD HB HARME 13-26-32-4	0448	610000	20	00	000	101			32	108000
00	15	26	032	04	50		PCI HARME 15-26-32-4	0448	610000	20	00	000	101			32	108000
00	01	27	032	04	50			0448	610000	20	00	000	101			32	308000
00	03	27	032	04	50		SHELL CDN SUP HARME 3-27-32-4	0448	610000	20	00	000	101			32	108900
00	07	27	032	04	50		SHELL CDN SUP HARME 7-27-32-4	0448	610000	20	00	000	101			32	108000
00	09	27	032	04	50		SHELL CDN SUP HARME 9-27-32-4	0448	610000	20	00	000	101			32	108000
00	11	27	032	04	50		SHELL CDN SUP HARME 11-27-32-4	0448	610000	20	00	000	101			32	408000
00	15	27	032	04	50		SHELL CDN SUP HARME 15-27-32-4	0448	610000	20	00	000	101			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/ DAY)	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	03	34	03	20	4	5	SHELL CDN SUP HARME 3-34-32-4	0448	610000	20	00	000	101			32	108000
00	03	35	03	20	4	5	SHELL CDN SUP HARME 3-35-32-4	0448	610000	20	00	000	101			32	108000
00	07	35	03	20	4	5	SHELL CDN SUP HARM E 7-35-32-4	0448	610000	20	00	000	101			32	408004

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE LOWER MANN A PROJ NO 1	0477	310001	20	00	000	001	8.0	56.0	1216	
00	01	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 8	0477	310001	20	00	000	001				000000
00	04	03	05	10	4	0	ANDEX ET AL HIGHVALE 4-3-51-4	0477	310001	20	00	000	001				108004
00	06	03	05	10	4	0	ANDEX ET AL HIGHVALE 6-3-51-4	0477	310001	20	00	000	001			64	108200
00	08	03	05	10	4	0	ANDEX ET AL HIGHVALE 8-3-51-4	0477	310001	20	00	000	001			64	408000
00	10	03	05	10	4	0	ANDEX ET AL HIGHVALE 10-3-51-4	0477	310001	20	00	000	001			64	108104
00	12	03	05	10	4	0	ANDEX ET AL HIGHVALE 12-3-51-4	0477	310001	20	00	000	001				108004
02	13	03	05	10	4	0	ANDEX ET AL HIGHVALE 13-3-51-4	0477	310001	20	00	000	001			64	108004
00	02	04	05	10	4	0	ANDEX ET AL HIGHVALE 2-4-51-4	0477	310001	20	00	000	001				108004
00	04	04	05	10	4	0		0477	310001	20	00	000	001			64	308000
00	08	04	05	10	4	0	ANDEX ET AL HIGHVALE 8-4-51-4	0477	310001	20	00	000	001			64	108000
00	10	04	05	10	4	0	ANDEX ET AL HIGHVALE 10-4-51-4	0477	310001	20	00	000	001			64	408200
00	12	04	05	10	4	0	ANDEX ET AL HIGHVALE 12-4-51-4	0477	310001	20	00	000	001			64	108000
00	02	09	05	10	4	0	ANDEX ET AL HIGHVALE 2-9-51-4	0477	310001	20	00	000	001				108003
00	06	09	05	10	4	0	ANDEX ET AL HIGHVALE 6-9-51-4	0477	310001	20	00	000	001			64	108004
02	06	09	05	10	4	0	ANDEX ET AL HIGHVALE 6-90S 6-9-51-4	0477	310001	20	00	000	001				408000
00	08	09	05	10	4	0	ANDEX ET AL HIGHVALE 8-9-51-4	0477	310001	20	00	000	001			64	108000
00	10	09	05	10	4	0	ANDEX ET AL HIGHVALE 10-9-51-4	0477	310001	20	00	000	001			64	108000
03	12	09	05	10	4	0	ANDEX ET AL HIGHVALE 12A-9-51-4	0477	310001	20	00	000	001			64	408000
00	03	10	05	10	4	0	ANDEX ET AL HIGHVALE 3-10-51-4	0477	310001	20	00	000	001				408200
00	04	10	05	10	4	0	ANDEX ET AL HIGHVALE 4-10-51-4	0477	310001	20	00	000	001			64	108000
00	08	10	05	10	4	0	ANDEX ET AL HIGHVALE 8-10-51-4	0477	310001	20	00	000	001			64	108904
00	12	10	05	10	4	0		0477	310001	20	00	000	001			64	308000
00	02	16	05	10	4	0	ANDEX ET AL HIGHVALE 2-16-51-4	0477	310001	20	00	000	001				108003
00	06	16	05	10	4	2	ANDEX ET AL HIGHVALE 6-16-51-4	0477	310001	20	00	000	001			64	108004
00	08	16	05	10	4	2	ANDEX ET AL HIGHVALE 8-16-51-4	0477	310001	20	00	000	001			64	108000
00	10	16	05	10	4	0	ANDEX ET AL HIGHVALE 10-16-51-4	0477	310001	20	00	000	001				408000
00	12	16	05	10	4	0		0477	310001	20	00	000	001			64	308000
00	16	16	05	10	4	0	ANDEX ET AL HIGHVALE 16-16-51-4	0477	310001	20	00	000	001			64	108104

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	310001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	K13

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							INNISFAIL D-3 BLOCK NO 1	0494	720000	00	01	000	000	14.0	994.0	2816	
00	03	28	03	40	15	0	WESTERN INNISFAIL 3-28-34-1	0494	720000	00	01	001	000			32	107005
00	05	28	03	40	15	0	PCI INNISFAIL 5-28-34-1	0494	720000	00	01	002	000			32	107000
00	07	28	03	40	15	0	PCI TEXACO INNISFAIL 7-28-34-1	0494	720000	00	01	003	000			32	107000
00	11	28	03	40	15	0	WHITE ROSE CREE INNIS 11-28-34-1	0494	720000	00	01	004	000			32	107004
00	13	28	03	40	15	0	WHITE ROSE CREE INNIS 13-28-34-1	0494	720000	00	01	005	000			32	107000
00	15	28	03	40	15	0	PCI INNISFAIL 15-28-34-1	0494	720000	00	01	006	000			32	107000
00	01	29	03	40	15	0	HB INNISFAIL 1-29-34-1	0494	720000	00	01	007	000			32	107000
00	07	29	03	40	15	0	HUDSONS BAY INNISFAIL 7-29-34-1	0494	720000	00	01	008	000			32	107005
00	09	29	03	40	15	0	HUDSONS BAY INNISFAIL 9-29-34-1	0494	720000	00	01	009	000			32	107000
00	01	32	03	40	15	0	IMP INNISFAIL 1-32L-34-1	0494	720000	00	01	010	000			32	107000
00	09	32	03	40	15	0	IMP INNISFAIL 9-32L-34-1	0494	720000	00	01	011	000			32	107005
00	15	32	03	40	15	0	WHITE ROSE C E INNIS 15-32-34-1	0494	720000	00	01	012	000			32	107005
00	01	33	03	40	15	0	C E INNISFAIL 1-33-34-1	0494	720000	00	01	013	000			32	107000
00	03	33	03	40	15	0	C AND E INNISFAIL 3-33-34-1	0494	720000	00	01	014	000			32	107000
00	05	33	03	40	15	0	C E INNISFAIL 5-33-34-1	0494	720000	00	01	015	000			32	107000
00	07	33	03	40	15	0	C E INNISFAIL 7-33-34-1	0494	720000	00	01	016	000			32	107000
00	09	33	03	40	15	0	C AND E INNISFAIL 9-33-34-1	0494	720000	00	01	017	000			32	107000
00	11	33	03	40	15	0	C AND E INNISFAIL 11-33-34-1	0494	720000	00	01	018	000			32	107000
00	13	33	03	40	15	0	C AND E INNISFAIL 13-33-34-1	0494	720000	00	01	019	000			32	107000
00	15	33	03	40	15	0	C AND E INNISFAIL 15-33-34-1	0494	720000	00	01	020	000			32	107000
00	05	34	03	40	15	0	HUDSONS BAY INNISFAIL 5-34-34-1	0494	720000	00	01	021	000			32	107005
00	13	34	03	40	15	0	WR C AND E INNIS 13-34-34-1	0494	720000	00	01	022	000			32	107005
00	03	03	03	50	15	0	WHITE ROSE C E INNISFAIL 3-3-35-1	0494	720000	00	01	023	000			32	407005
00	05	03	03	50	15	0	WHITE ROSE C E INNISFAIL 5-3-35-1	0494	720000	00	01	024	000			32	107000
00	07	03	03	50	15	0	WHITE ROSE C E INNISFAIL 7-3-35-1	0494	720000	00	01	025	000			32	607000
00	09	03	03	50	15	2	WHITE ROSE C AND E INNIS 9-3-35-1	0494	720000	00	01	026	000			32	107200
00	11	03	03	50	15	0	WHITE ROSE CE INNISFAIL 11-3-35-1	0494	720000	00	01	027	000			32	107000
00	13	03	03	50	15	0	WHITE ROSE C E INNISFAIL 13-3-35-1	0494	720000	00	01	028	000			32	107000
00	15	03	03	50	15	0	WR C AND E INNISFAIL 15-3-35-1	0494	720000	00	01	029	000			32	107000
00	01	04	03	50	15	0	ROYALITE INNISFAIL 1-4-35-1	0494	720000	00	01	030	000			32	107000
00	03	04	03	50	15	0	CALSTAN INNISFAIL 3-4L-35-1	0494	720000	00	01	031	000			32	107000
00	05	04	03	50	15	0	CALSTAN INNISFAIL 5-4L-35-1	0494	720000	00	01	032	000			32	107000
00	07	04	03	50	15	0	ROYALITE INNISFAIL 7-4-35-1	0494	720000	00	01	033	000			32	107000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	04	03	50	15	0	IMP INNISFAIL 9-4L-35-1	0494	720000	00	01	034	000			32	107000
00	11	04	03	50	15	0	IMP INNISFAIL 11-4L-35-1	0494	720000	00	01	035	000			32	107000
00	13	04	03	50	15	0	IMP INNISFAIL 13-4L-35-1	0494	720000	00	01	036	000			32	107000
00	15	04	03	50	15	0	IMP INNISFAIL 15-4L-35-1	0494	720000	00	01	037	000			32	107000
00	01	05	03	50	15	0	WHITE ROSE C E INNISFAIL 1-5-35-1	0494	720000	00	01	038	000			32	107000
00	07	05	03	50	15	0	WHITE ROSE C E INNISFAIL 7-5-35-1	0494	720000	00	01	039	000			32	107005
00	09	05	03	50	15	0	W R C AND E INNISFAIL 9-5-35-1	0494	720000	00	01	040	000			32	107005
00	01	08	03	50	15	0	IMP INNISFAIL 1-8L-35-1	0494	720000	00	01	041	000			32	107005
00	09	08	03	50	15	0	IMP INNISFAIL 9-8L-35-1	0494	720000	00	01	042	000			32	107005
00	15	08	03	50	15	0	IMP INNISFAIL 15-8L-35-1	0494	720000	00	01	043	000			32	107005
00	01	09	03	50	15	0	W R C AND E INNISFAIL 1-9-35-1	0494	720000	00	01	044	000			32	107000
00	03	09	03	50	15	0	WHITE ROSE C E INNIS 3-9-35-1	0494	720000	00	01	045	000			32	107000
00	05	09	03	50	15	0	WHITE ROSE C AND E INNIS 5-9-35-1	0494	720000	00	01	046	000			32	107000
00	07	09	03	50	15	0	WHITE ROSE C E INNIS 7-9-35-1	0494	720000	00	01	047	000			32	107000
00	09	09	03	50	15	0	WHITE ROSE C E INNISFAIL 9-9-35-1	0494	720000	00	01	048	000			32	107000
00	11	09	03	50	15	0	WHITE ROSE C E INNIS 11-9-35-1	0494	720000	00	01	049	000			32	107000
00	13	09	03	50	15	0	WR C E INNISFAIL 13-9-35-1	0494	720000	00	01	050	000			32	107000
00	15	09	03	50	15	0	WHITEROSE C E INNISFAIL 15-9-35-1	0494	720000	00	01	051	000			32	107000
00	01	10	03	50	15	0	HB WR CE INNISFAIL 1-10-35-1	0494	720000	00	01	052	000			32	107000
00	03	10	03	50	15	0	H B W R C E INNISFAIL 3-10-35-1	0494	720000	00	01	053	000			32	107000
00	05	10	03	50	15	0	HB WR C E INNISFAIL 5-10-35-1	0494	720000	00	01	054	000			32	107000
00	07	10	03	50	15	0	H B W R C E INNISFAIL 7-10-35-1	0494	720000	00	01	055	000			32	107000
00	09	10	03	50	15	0	H B WR C E INNISFAIL 9-10-35-1	0494	720000	00	01	056	000			32	107000
00	11	10	03	50	15	0	HB W R C E INNISFAIL 11-10-35-1	0494	720000	00	01	057	000			32	107000
00	13	10	03	50	15	0	HB WHITE ROSE INNISFAIL 13-10-35-1	0494	720000	00	01	058	000			32	107000
00	15	10	03	50	15	0	H B WR C E INNISFAIL 15-10-35-1	0494	720000	00	01	059	000			32	107000
00	05	11	03	50	15	0	HB WR C AND E INNISFAIL 5-11-35-1	0494	720000	00	01	060	000			32	107000
00	13	11	03	50	15	0	HB WR C E INNISFAIL 13-11-35-1	0494	720000	00	01	061	000			32	107100
00	01	15	03	50	15	0	CDN SUP INNISFAIL 1-15-35-1	0494	720000	00	01	062	000			32	107100
00	03	15	03	50	15	0	CDN SUP INNISFAIL 3-15-35-1	0494	720000	00	01	063	000			32	107000
00	05	15	03	50	15	0	CDN SUP INNISFAIL 5-15-35-1	0494	720000	00	01	064	000			32	107000
00	07	15	03	50	15	0	CDN SUP INNISFAIL 7-15-35-1	0494	720000	00	01	065	000			32	107000
00	09	15	03	50	15	0	CDN SUP IMP INNISFAIL 9-15-35-1	0494	720000	00	01	066	000			32	107100
00	10	15	03	50	15	0	CREE HUGHES INNISFAIL 10-15-35-1	0494	720000	00	01	067	000			32	107200
00	11	15	03	50	15	0	CDN SUP IMP INNISFAIL 11-15-35-1	0494	720000	00	01	068	000			32	107000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	13	15	035	01	5	0	CDN SUP IMP INNISFAIL 13-15-35-1	0494	720000	00	01	069	000			32	107000
00	01	16	035	01	5	0	WHITE ROSE C E INNISFAIL 1-16	0494	720000	00	01	070	000			32	107000
00	03	16	035	01	5	0	W R C E INNISFAIL 3-16-35-1	0494	720000	00	01	071	000			32	107005
00	05	16	035	01	5	0	WHITE ROSE C E INNISFAIL 5-16-35-1	0494	720000	00	01	072	000			32	107000
00	07	16	035	01	5	0	WHITE ROSE C E INNIS 7-16-35-1	0494	720000	00	01	073	000			32	107000
00	09	16	035	01	5	0	WHITE ROSE C E INNIS 9-16-35-1	0494	720000	00	01	074	000			32	107005
00	11	16	035	01	5	0	WHITE ROSE C E INNIS 11-16-35-1	0494	720000	00	01	075	000			32	107000
00	13	16	035	01	5	0	WHITE ROSE C AND E INNIS 13-16-35-1	0494	720000	00	01	076	000			32	107000
00	15	16	035	01	5	0	WHITE ROSE C E INNIS 15-16-35-1	0494	720000	00	01	077	000			32	107000
00	01	17	035	01	5	0	CDN SUP INNISFAIL 1-17-35-1	0494	720000	00	01	078	000			32	107000
00	07	17	035	01	5	0	CDN SUP INNISFAIL 7-17-35-1	0494	720000	00	01	079	000			32	107005
00	09	17	035	01	5	0	DERNICK GUYER INNISFAIL 9-17-35-1	0494	720000	00	01	080	000			32	107000
00	15	17	035	01	5	0	CDN SUP INNISFAIL 15-17-35-1	0494	720000	00	01	081	000			32	107000
00	01	20	035	01	5	0	WHITE ROSE CREE INNISFAIL 1-20-35-1	0494	720000	00	01	082	000			32	107000
00	07	20	035	01	5	0	W R CREE INNISFAIL 7-20-35-1	0494	720000	00	01	083	000			32	107000
00	09	20	035	01	5	0	UNION INNISFAIL 9-20-35-1	0494	720000	00	01	084	000			32	107000
00	03	21	035	01	5	0	CDN SUP INNISFAIL 3-21-35-1	0494	720000	00	01	085	000			32	107000
00	05	21	035	01	5	0	CDN SUP INNISFAIL 5-21-35-1	0494	720000	00	01	086	000			32	107000
00	11	21	035	01	5	0	CDN SUP INNISFAIL 11-21-35-1	0494	720000	00	01	087	000			32	107000
00	12	21	035	01	5	0	CDN SUP INNISFAIL 12-21-35-1	0494	720000	00	01	088	000			32	107200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0494	720000	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1218.0	10560	
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	063	10	5	2		0509	744001	10	00	000	002				708003
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG _SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	30	063	10	50		IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	50		IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	063	10	50		IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	063	10	52			0509	744001	10	00	000	002				708003
02	06	31	063	10	50		ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	063	10	50		ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	063	10	50		ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	50		IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	063	10	52			0509	744001	10	00	000	002				708003
00	11	31	063	10	50		ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	063	10	50		IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	063	10	50		ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	52		ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	50		IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	063	10	50		IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	063	10	50		IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	063	10	50		IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	063	10	50		ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	50		ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	063	10	50		IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	063	10	50		ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	50		IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	063	10	52			0509	744001	10	00	000	002				708003
00	13	32	063	10	50		ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	50		IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	50		ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	063	10	50		IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	50		IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	063	10	52			0509	744001	10	00	000	002				708003
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	063	10	50		ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 34 06 31 05 0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00 12 09 06 31 15 0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00 10 10 06 31 15 0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00 12 10 06 31 15 0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 11 06 31 15 0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00 12 11 06 31 15 0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00 12 12 06 31 15 0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00 02 13 06 31 15 0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 13 06 31 15 0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00 10 13 06 31 15 0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00 10 13 06 31 15 2		0509	744001	10	00	000	002				708003
00 12 13 06 31 15 0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 14 06 31 15 0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00 02 14 06 31 15 2		0509	744001	10	00	000	002				708003
00 04 14 06 31 15 0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00 10 14 06 31 15 0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 14 06 31 15 0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 15 06 31 15 0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 02 15 06 31 15 2		0509	744001	10	00	000	002				708003
00 04 15 06 31 15 0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00 10 15 06 31 15 0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 15 06 31 15 0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00 02 22 06 31 15 0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 22 06 31 15 0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 10 22 06 31 15 0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 22 06 31 15 0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00 12 22 06 31 15 2		0509	744001	10	00	000	002				708003
00 02 23 06 31 15 0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 23 06 31 15 0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00 04 23 06 31 15 2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00 06 23 06 31 15 0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00 08 23 06 31 15 0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00 10 23 06 31 15 0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00 10 23 06 31 15 2		0509	744001	10	00	000	002				708003
00 12 23 06 31 15 0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 14 23 06 31 15 0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00 16 23 06 31 15 0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00 02 24 06 31 15 0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 24 06 31 15 0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00 04 24 06 31 15 2		0509	744001	10	00	000	002				708003
00 10 24 06 31 15 0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 24 06 31 15 0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00 02 25 06 31 15 0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 25 06 31 15 0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00 04 25 06 31 15 2		0509	744001	10	00	000	002				708003
00 06 25 06 31 15 0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00 08 25 06 31 15 0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00 10 25 06 31 15 0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02 10 25 06 31 15 0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02 10 25 06 31 15 2		0509	744001	10	00	000	002				708003
00 12 25 06 31 15 0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00 14 25 06 31 15 0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00 16 25 06 31 15 0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00 02 26 06 31 15 0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 26 06 31 15 0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00 04 26 06 31 15 2		0509	744001	10	00	000	002				708003
00 06 26 06 31 15 0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00 08 26 06 31 15 0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00 09 26 06 31 15 0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				108003
00 10 26 06 31 15 0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00 10 26 06 31 15 2		0509	744001	10	00	000	002				708003
00 12 26 06 31 15 0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00 14 26 06 31 15 0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00 16 26 06 31 15 0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00 02 27 06 31 15 0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00 04 27 06 31 15 0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00 08 27 06 31 15 0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00 10 27 06 31 15 0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000
00 12 27 06 31 15 0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00 12 27 06 31 15 2		0509	744001	10	00	000	002				708003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	34	063	11	5	2	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002				708000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 14 04 06 4 10 5 0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003
00 14 04 06 4 10 5 2		0509	744001	10	00	000	002				708003
00 02 05 06 4 10 5 0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00 02 05 06 4 10 5 2		0509	744001	10	00	000	002				708003
00 03 05 06 4 10 5 0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00 04 05 06 4 10 5 0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00 04 05 06 4 10 5 2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00 06 05 06 4 10 5 0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00 08 05 06 4 10 5 0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00 10 05 06 4 10 5 0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00 10 05 06 4 10 5 2		0509	744001	10	00	000	002				708003
00 12 05 06 4 10 5 0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00 14 05 06 4 10 5 0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00 16 05 06 4 10 5 0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00 01 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00 02 06 06 4 10 5 0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00 02 06 06 4 10 5 2	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				708000
00 03 06 06 4 10 5 0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00 04 06 06 4 10 5 0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00 04 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 05 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00 06 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00 07 06 06 4 10 5 0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00 08 06 06 4 10 5 0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00 10 06 06 4 10 5 0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02 10 06 06 4 10 5 0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02 10 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 12 06 06 4 10 5 0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02 12 06 06 4 10 5 0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02 12 06 06 4 10 5 2		0509	744001	10	00	000	002				708000
00 16 06 06 4 10 5 0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00 02 07 06 4 10 5 0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00 04 07 06 4 10 5 0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00 08 07 06 4 10 5 0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00 10 07 06 4 10 5 0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	06	4	10	50	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	01	08	06	4	10	50	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				108003
00	02	08	06	4	10	50	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	50	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	4	10	52	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	4	10	50	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	50	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	50	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108100
00	03	09	06	4	10	50	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	50	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108100
00	01	01	06	4	11	50	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	4	11	50	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	4	11	50	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	4	11	50	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	4	11	50	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	4	11	50	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	4	11	50	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	4	11	50	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	4	11	50	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	4	11	50	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	4	11	50	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	4	11	50	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	4	11	50	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	4	11	50	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	4	11	50	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	4	11	50	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	4	11	50	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	4	11	50	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	4	11	50	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	4	11	50	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	4	11	50	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	4	11	50	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	4	11	50	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	4	11	50	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	4	11	50	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	09	064	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	064	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	064	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	360.0	3904	
00	10	07	06	31	15	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	06	31	15	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	06	31	15	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	15	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	15	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	06	31	15	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	06	31	15	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	06	31	15	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	15	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	15	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	31	15	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	15	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	31	15	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	15	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	15	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	15	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	15	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	15	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	15	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	15	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	06	31	15	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	06	31	15	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	06	31	15	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	15	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108004
00	14	20	06	31	15	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	06	31	15	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	06	31	15	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	06	31	15	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				408000
00	04	29	06	31	15	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	15	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	06	31	15	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	06	31	15	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	06	3	11	5	2 SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001				708000
00	14	29	06	3	11	5	0 ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	3	11	5	0 IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	06	3	11	5	0 IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	3	11	5	0 ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	3	11	5	0 IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	06	3	11	5	0 IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	3	11	5	0 ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	3	11	5	0 IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	06	3	11	5	0 IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	3	11	5	0 ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	06	3	11	5	0 IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	3	11	5	0 IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	06	3	11	5	0 ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	3	11	5	0 DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	06	3	11	5	0 IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	3	11	5	2	0509	744002	10	00	000	001				708003
00	06	32	06	3	11	5	0 ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	3	11	5	0 IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	3	12	5	0 IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	3	12	5	0 IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	3	12	5	0 IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	3	12	5	0 IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	3	12	5	0 IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	06	3	12	5	0 IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	3	12	5	0 IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	06	3	12	5	0 IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	3	12	5	0 IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	3	12	5	0 IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	3	12	5	0 IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	3	12	5	0 IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	3	12	5	0 IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	3	12	5	0 IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	3	12	5	0 IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	3	12	5	0 IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	05	064	11	5	2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	064	11	5	2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	064	11	5	2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	002	19.5	624.0	2688	
00	10	21	063	19	5	0	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	063	19	5	0	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	063	19	5	0	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108004
00	10	22	063	19	5	0	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	108000
00	12	22	063	19	5	0	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	063	19	5	2	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002				708000
00	12	26	063	19	5	0	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	108000
00	02	27	063	19	5	0	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002				108003
00	04	27	063	19	5	0	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	063	19	5	0	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			64	108000
00	10	27	063	19	5	0	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	10	27	063	19	5	2	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002				708000
00	12	27	063	19	5	0	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	063	19	5	0	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	10	28	063	19	5	0	CALSTAN KAYBOB IN 10-28-63-19	0513	744001	10	00	000	002			64	408004
00	02	34	063	19	5	0	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	063	19	5	0	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	063	19	5	0	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	10	34	063	19	5	3	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002				708000
00	12	34	063	19	5	0	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	063	19	5	0	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	063	19	5	0	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	064	19	5	0	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	064	19	5	0	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	064	19	5	0	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	064	19	5	0	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	04	03	064	19	5	2	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002				708000
00	10	03	064	19	5	0	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	064	19	5	2	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002				708000
00	12	03	064	19	5	0	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108000
00	02	04	064	19	5	0	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	064	19	5	0	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	064	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	09	06	4	19	5 0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	00	000	002				108003
00	02	10	06	4	19	5 0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	10	06	4	19	5 0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	04	10	06	4	19	5 3	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002				708000
00	10	10	06	4	19	5 0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	10	10	06	4	19	5 2	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				708000
00	12	10	06	4	19	5 0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	06	4	19	5 0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	00	000	002			64	108000
00	04	11	06	4	19	5 0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	00	000	002			64	108004
00	12	11	06	4	19	5 0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	12	14	06	4	19	5 0	ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	10	00	000	002			64	108004
00	02	15	06	4	19	5 0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	06	4	19	5 0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	00	000	002			64	108000
00	10	15	06	4	19	5 0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	06	4	19	5 0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002			64	408000
00	12	15	06	4	19	5 2	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	00	000	002				708000
00	10	16	06	4	19	5 0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	00	000	002			32	108000
00	15	16	06	4	19	5 0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	06	4	19	5 0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	4	19	5 0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	108000
00	07	22	06	4	19	5 0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			64	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	585.0	3264	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
00	10	32	06	31	95	0	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	06	31	95	0	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	06	31	95	0	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	06	31	95	0	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	04	04	06	41	95	0	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	12	04	06	41	95	0	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	06	41	95	0	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
00	10	05	06	41	95	0	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	06	41	95	0	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	06	41	95	0	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	06	41	95	0	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	06	41	95	0	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	06	41	95	0	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	06	41	95	0	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	10	09	06	41	95	0	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	06	41	95	0	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	16	06	41	95	0	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	06	41	95	0	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	12	16	06	41	95	0	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
02	02	17	06	41	95	0	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	06	41	95	0	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
00	04	21	06	41	95	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108000
00	10	21	06	41	95	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	408000
00	12	21	06	41	95	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108000
00	10	22	06	41	95	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	41	95	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000
00	12	22	06	41	95	2	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001				708000
00	04	26	06	41	95	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	06	41	95	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	06	41	95	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
00	04	27	06	41	95	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	41	95	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	27	064	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000
00	02	28	064	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	064	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	064	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	064	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	064	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	064	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	064	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	064	19	5	0	CA9STAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	064	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	064	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	065	19	5	0	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	065	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	065	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	065	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	065	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	065	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	065	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	065	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	065	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

BOSA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	DW7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KEHO BOW ISLAND G PROJECT NO 1	0520	213007	20	00	000	001	8.0	32.0	320	
00	16	03	01	21	4	0	ONYX ET AL KEHO 16-3-12-21	0520	213007	20	00	000	001			64	108000
00	16	09	01	21	4	0	ONYX ET AL KEHO 16-9-12-21	0520	213007	20	00	000	001			64	108000
00	06	10	01	21	4	0	ONYX ET AL KEHO 6-10-12-21	0520	213007	20	00	000	001			64	108900
00	08	10	01	21	4	0	ONYX ET AL KEHO 8-10-12-21	0520	213007	20	00	000	001			64	108900
00	14	10	01	21	4	0	ONYX ET AL KEHO 14-10-12-21	0520	213007	20	00	000	001			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0520	213007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	DW7

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2424.0	7440	
00	02	34	04	92	6	4	0 IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	6	4	0 IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	6	4	0 IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	6	4	0 IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	6	4	0 IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	6	4	0 IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	6	4	0 IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	6	4	0 MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	6	4	0 MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	6	4	0 IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	6	4	0 IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	6	4	0 MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	6	4	0 MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	6	4	0 IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408000
00	12	35	04	92	6	4	0 IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	6	4	0 IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	6	4	0 IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	6	4	0 IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	04	36	04	92	6	4	0 IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				108003
00	02	02	05	02	6	4	0 IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	6	4	0 IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	6	4	0 IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	6	4	0 IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	6	4	0 IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	6	4	0 IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	6	4	0 IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	6	4	0 IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	6	4	0 IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	6	4	0 IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	6	4	0 HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	6	4	0 HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	6	4	0 IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	6	4	0 HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000

806A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108000
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108000
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108000
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108000
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108000
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108000
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108000
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138000
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108000
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108000
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108000
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108000
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108000
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108000
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG :SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	050	26	4	0	IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	050	26	4	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	050	26	4	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	050	26	4	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	050	26	4	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	050	26	4	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	050	26	4	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	050	26	4	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	050	26	4	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	050	26	4	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	050	26	4	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	050	26	4	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	050	26	4	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	050	26	4	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	050	26	4	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	050	26	4	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	050	26	4	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	050	26	4	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	050	26	4	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	050	26	4	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	050	26	4	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	050	26	4	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	050	26	4	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	050	26	4	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	050	26	4	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	050	26	4	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	050	26	4	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	050	26	4	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	050	26	4	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	050	26	4	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	050	26	4	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	050	26	4	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	050	26	4	0	IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138000
02	08	16	050	26	4	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	050	26	4	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000
00	11	16	05	02	6	4	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108000
00	12	16	05	02	6	4	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108000
00	13	16	05	02	6	4	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108000
02	14	16	05	02	6	4	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108000
02	15	16	05	02	6	4	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108000
02	16	16	05	02	6	4	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108000
02	03	17	05	02	6	4	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108000
02	04	17	05	02	6	4	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108000
00	07	17	05	02	6	4	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108000
00	08	17	05	02	6	4	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108000
00	10	17	05	02	6	4	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108000
00	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	12	17	05	02	6	4	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108000
00	14	17	05	02	6	4	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	15	17	05	02	6	4	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108000
00	16	17	05	02	6	4	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108000
02	01	18	05	02	6	4	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108000
00	01	19	05	02	6	4	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108000
02	06	19	05	02	6	4	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	19	05	02	6	4	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108000
00	08	19	05	02	6	4	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	19	05	02	6	4	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108000
02	10	19	05	02	6	4	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	050	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108000
00	12	19	050	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	050	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	050	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	050	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	050	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108000
02	01	20	050	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	050	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	050	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	050	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	050	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	050	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	050	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	050	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	050	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	050	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	050	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	050	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	050	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	050	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	050	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	050	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	050	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	050	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	050	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	050	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	050	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	050	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	050	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	050	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	050	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	050	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	050	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	050	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	050	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

806A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	050	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	15	21	050	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	050	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	050	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	050	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	050	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	050	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	050	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	050	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	050	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	050	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	050	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	050	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	050	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	050	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	050	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	050	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	050	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	050	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	050	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	050	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	050	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	050	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	050	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	050	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	050	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	050	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	050	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	050	26	4	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000
00	10	26	050	26	4	0	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	050	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108000
00	15	26	050	26	4	0	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	050	26	4	0	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	050	26	4	0	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	050	26	4	0	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	050	26	4	0	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	050	26	4	0	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	050	26	4	0	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	050	26	4	0	IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108000
00	07	27	050	26	4	0	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	050	26	4	0	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	050	26	4	0	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	050	26	4	0	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	050	26	4	0	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	050	26	4	0	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	050	26	4	0	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	050	26	4	0	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	050	26	4	0	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	050	26	4	0	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	050	26	4	0	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	050	26	4	0	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	050	26	4	0	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	050	26	4	0	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	050	26	4	0	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	050	26	4	0	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	050	26	4	0	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	050	26	4	0	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	050	26	4	0	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	050	26	4	0	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	050	26	4	0	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	02	6	4	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	14	28	05	02	6	4	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	6	4	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	6	4	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	6	4	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	6	4	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	6	4	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	6	4	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	6	4	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	6	4	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	6	4	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	6	4	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	6	4	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	6	4	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	6	4	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	6	4	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	6	4	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	6	4	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	6	4	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	6	4	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	6	4	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	6	4	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	6	4	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	6	4	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	6	4	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	6	4	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	6	4	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	6	4	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	6	4	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	6	4	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	6	4	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	6	4	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	6	4	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	6	4	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	6	4	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	050	26	4	0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000
00	07	33	050	26	4	0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108004
00	10	33	050	26	4	2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108000
00	11	33	050	26	4	0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108000
00	12	33	050	26	4	0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108000
00	13	33	050	26	4	0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108004
00	14	33	050	26	4	0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108000
00	01	34	050	26	4	0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108000
00	02	34	050	26	4	0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	050	26	4	0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108000
00	04	34	050	26	4	0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	050	26	4	0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	050	26	4	0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	050	26	4	0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608000
00	08	34	050	26	4	0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	050	26	4	0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	050	26	4	0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	050	26	4	0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	050	26	4	0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	050	26	4	2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	050	26	4	0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	050	26	4	0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	050	26	4	0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	050	26	4	0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	050	26	4	0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108000
00	04	35	050	26	4	0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	050	26	4	0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108004
00	06	35	050	26	4	0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	050	26	4	0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108000
00	08	35	050	26	4	0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108000
00	09	35	050	26	4	0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108000
00	10	35	050	26	4	0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108900
00	11	35	050	26	4	0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108000
00	12	35	050	26	4	0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	050	26	4	0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

806A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	050	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108000
00	15	35	050	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	050	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	050	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	050	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	050	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	050	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	050	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	050	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	050	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	050	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	050	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	050	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	050	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	050	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	051	26	4	0	ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	051	26	4	0	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	051	26	4	0	HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	051	26	4	0	HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	051	26	4	0	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	051	26	4	0	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	051	26	4	0	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	051	26	4	0	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	051	26	4	0	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	10	04	051	26	4	0	HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	20	04	051	26	4	0	HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	30	04	051	26	4	0	HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	40	04	051	26	4	0	HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	50	04	051	26	4	0	HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	60	04	051	26	4	0	HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	70	04	051	26	4	0	HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	80	04	051	26	4	0	HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	90	04	051	26	4	0	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	100	04	051	26	4	0	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	110	04	051	26	4	0	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	04	05	12	6	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000
00	13	04	05	12	6	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108000
00	14	04	05	12	6	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108000
00	15	04	05	12	6	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	12	6	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108000
00	01	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108000
00	02	05	05	12	6	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	07	05	05	12	6	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138000
00	08	05	05	12	6	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	09	05	05	12	6	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108000
00	10	05	05	12	6	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108000
00	16	05	05	12	6	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108000
00	01	08	05	12	6	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108000
00	08	08	05	12	6	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	12	6	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108000
00	16	08	05	12	6	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108000
00	01	09	05	12	6	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108000
00	02	09	05	12	6	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108000
00	03	09	05	12	6	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	12	6	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	12	6	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108004
00	06	09	05	12	6	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	12	6	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	108004
00	08	09	05	12	6	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	12	6	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108000
00	10	09	05	12	6	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408000
00	11	09	05	12	6	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	108000
00	12	09	05	12	6	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108000
00	13	09	05	12	6	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108000
00	14	09	05	12	6	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138000
00	15	09	05	12	6	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108000
00	16	09	05	12	6	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	12	6	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108900
00	04	10	05	12	6	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108000
00	05	10	05	12	6	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	1	26	4	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108900
00	11	10	05	1	26	4	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	1	26	4	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108000
00	13	10	05	1	26	4	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	1	26	4	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	1	26	4	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	1	26	4	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	1	26	4	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	1	26	4	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	1	26	4	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	1	26	4	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	1	26	4	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	1	26	4	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	1	26	4	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	1	26	4	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	1	26	4	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	1	26	4	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	1	26	4	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108900
00	06	16	05	1	26	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	1	26	4	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	1	26	4	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	1	26	4	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	1	26	4	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	1	26	4	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	1	26	4	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108900
00	13	16	05	1	26	4	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108900
00	14	16	05	1	26	4	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	1	26	4	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	1	26	4	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	1	26	4	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	1	26	4	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	1	26	4	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	1	26	4	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	1	26	4	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	1	26	4	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	12	6	40	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000
00	08	21	05	12	6	40	IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108000
00	09	21	05	12	6	40	IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108000
00	10	21	05	12	6	40	IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108000
00	11	21	05	12	6	40	IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108000
00	12	21	05	12	6	40	IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108004
00	15	21	05	12	6	40	IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108000
00	16	21	05	12	6	40	IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	12	6	40	IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108000
00	05	22	05	12	6	40	IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108000
00	12	22	05	12	6	40	IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108000
00	01	28	05	12	6	40	NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	28	05	12	6	40	NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
02	03	28	05	12	6	40	NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	12	6	40	NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	08	28	05	12	6	40	NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER JURASSIC A PROJ NO 4	0604	446001	20	00	000	004	9.0	108.0	1088	
00	08	20	039	03	50		HB MEDICINER 8-20-39-3	0604	446001	20	00	000	004			32	108000
00	16	20	039	03	50		HB MEDICINER 16-20-39-3	0604	446001	20	00	000	004			32	108000
00	12	21	039	03	52			0604	446001	20	00	000	004			32	308000
00	06	28	039	03	50		HUDSONS BAY MEDICINE R 6-28-39-3	0604	446001	20	00	000	004			32	408000
00	12	28	039	03	50		HB MEDICINE R 12-28-39-3	0604	446001	20	00	000	004			32	108000
00	14	28	039	03	50		HUDSONS BAY MEDICINE R 14-28-39-3	0604	446001	20	00	000	004			32	108000
00	02	29	039	03	50		HB RO CORP MEDICINER 2-29-39-3	0604	446001	20	00	000	004			32	108004
00	06	29	039	03	50		HB RO CORP MEDICINE R 6-29-39-3	0604	446001	20	00	000	004			32	408000
00	08	29	039	03	50		HB RO CORP MEDICINE R 8-29-39-3	0604	446001	20	00	000	004			32	108000
00	10	29	039	03	50		HB RO CORP MEDICINER 10-29-39-3	0604	446001	20	00	000	004			32	108004
00	14	29	039	03	50		HB RO CORP MEDICINER 14-29-39-3	0604	446001	20	00	000	004			32	108004
00	16	29	039	03	50		HB R O CORP MEDICINE R 16-29-39-3	0604	446001	20	00	000	004			32	108000
00	16	31	039	03	50		BRINK MEDICINER 16-31-39-3	0604	446001	20	00	000	004			32	108000
00	04	32	039	03	50		HB UNIT 1 MEDICINE R 4-32-39-3	0604	446001	20	00	000	004				408000
00	06	32	039	03	50		HB ROC MEDICINE RIV 6-32-39-3	0604	446001	20	00	000	004			32	108004
00	07	32	039	03	50		HB RO CORP MEDICINE R 7-32-39-3	0604	446001	20	00	000	004			32	108004
00	08	32	039	03	50		HB RO CORP MEDICINE R 8-32-39-3	0604	446001	20	00	000	004			32	108000
00	10	32	039	03	50		HB ROC A MED RIV 10-32-39-3	0604	446001	20	00	000	004			32	108005
00	12	32	039	03	50		HB RO CORP MEDR 12-32-39-3	0604	446001	20	00	000	004			32	108004
00	14	32	039	03	50			0604	446001	20	00	000	004			32	308000
00	02	33	039	03	50		BA CPR GAY MEDR 2-33M1-39-3	0604	446001	20	00	000	004			32	108004
00	04	33	039	03	50		BA CPR GAY MEDICINE R 4-33-39-3	0604	446001	20	00	000	004			32	108000
00	06	33	039	03	52			0604	446001	20	00	000	004			32	308000
00	12	33	039	03	50		BA CPR GAY MED R 12-33-39-3	0604	446001	20	00	000	004			32	108000
00	04	04	040	03	52		HB RO CORP MEDICINER 4-4-40-3	0604	446001	20	00	000	004			32	108000
00	04	05	040	03	50		BRINK MEDICINER 4-5-40-3	0604	446001	20	00	000	004			32	108004
00	06	05	040	03	50			0604	446001	20	00	000	004			32	308000
09	10	05	040	03	50			0604	446001	20	00	000	004			32	308000
00	12	05	040	03	50		BRINK MEDICINER 12-5-40-3	0604	446001	20	00	000	004			32	108004
00	14	05	040	03	50			0604	446001	20	00	000	004			32	308000
00	08	06	040	03	50		BRINK FINA MEDICINER 8-6-40-3	0604	446001	20	00	000	004			32	408000
00	14	06	040	03	50		UNO TEX MEDR 14-6-40-3	0604	446001	20	00	000	004			32	108004
00	16	06	040	03	50		BRINK FARGO MEDICINER 16-6-40-3	0604	446001	20	00	000	004			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1989	038

EFFECTIVE DATE	OPER NO
01 FEB 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	04	00	3	5	WEINER BA CPR MEDR 2-7-40-3	0604	446001	20	00	000	004			32	408000
00	04	08	04	00	3	5	HB ET AL MEDICINE RIVER 4-8-40-3	0604	446001	20	00	000	004			32	108004

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	446001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 FEB 1989	038

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	313

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEEKWAP D-2A PROJECT NO 1	0605	696001	20	00	000	001	11.0	176.0	2048	
00	15	07	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	07	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 7-8-66-15	0605	696001	20	00	000	001			64	108000
00	13	08	066	15	5	0	SAMEDAN GULF MEEKWAP 13-8-66-15	0605	696001	20	00	000	001			64	108000
00	15	08	066	15	5	0	SAMEDAN GULF PCL MEEKWAP 15-8-66-15	0605	696001	20	00	000	001			64	108000
00	12	09	066	15	5	0	GULF MEEKWAP 12-9-66-15	0605	696001	20	00	000	001			64	108100
00	04	16	066	15	5	0	GULF UNIT MEEKWAP 4-16-66-15	0605	696001	20	00	000	001			64	108000
00	11	16	066	15	5	0	GULF UNIT MEEKWAP11-16-66-15	0605	696001	20	00	000	001			64	108000
00	06	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 6-17-66-15	0605	696001	20	00	000	001			64	108000
00	07	17	066	15	5	0	SAMEDAN GULF MEEKWAP 7-17-66-15	0605	696001	20	00	000	001			64	108000
00	10	17	066	15	5	0	HUBER MANA GOCO MEEKWAP 10-17-66-15	0605	696001	20	00	000	001			64	108000
00	12	17	066	15	5	0	SAMEDAN ET AL MEEKWAP 12-17-66-15	0605	696001	20	00	000	001			64	108000
00	05	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	18	066	15	5	0	SAMEDAN CONN MEEKWAP 8-18-66-15	0605	696001	20	00	000	001			64	108004
00	13	18	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	15	18	066	15	5	0	SAMEDAN CONN MEEKWAP 15-18-66-15	0605	696001	20	00	000	001			64	108004
00	05	19	066	15	5	0	SAMEDAN CONN MEEKWAP 5-19-66-15	0605	696001	20	00	000	001			64	108000
00	07	19	066	15	5	0	SAMEDAN ET AL MEEKWAP 7-19-66-15	0605	696001	20	00	000	001			64	108004
00	14	19	066	15	5	0	SAMEDAN GULF MEEKWAP 14-19-66-15	0605	696001	20	00	000	001			64	108004
00	15	19	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	03	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 3-20-66-15	0605	696001	20	00	000	001			64	108000
00	07	20	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	10	20	066	15	5	0	SAMEDAN MEEKWAP 10-20-66-15	0605	696001	20	00	000	001			64	108000
00	14	20	066	15	5	0	CDN-SUP CEGO MEEKWAP 14-20-66-15	0605	696001	20	00	000	001			64	108000
00	05	30	066	15	5	0		0605	696001	20	00	000	001			64	308000
00	08	13	066	16	5	0	HOMESTEAD MEEKWAP 8-13-66-16	0605	696001	20	00	000	001			64	408000
00	14	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 14-13-66-16	0605	696001	20	00	000	001			64	408000
00	16	13	066	16	5	0	HOMESTEAD SHELL MEEKWAP 16-13-66-16	0605	696001	20	00	000	001			64	408000
00	03	24	066	16	5	0	SAMEDAN ET AL MEEKWAP 3-24-66-16	0605	696001	20	00	000	001			64	108004
00	07	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	10	24	066	16	5	0	SAMEDAN CONN MEEKWAP 10-24-66-16	0605	696001	20	00	000	001			64	108100
00	13	24	066	16	5	0		0605	696001	20	00	000	001			64	308000
00	08	25	066	16	5	0	GULF MEEKWAP 8-25-66-16	0605	696001	20	00	000	001			64	108100

B06A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0605	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	313

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	984.0	24128	
00010100101 10	WELLS FOR CONTROL WELL RATE 122	0615	778001	20	00	000	001				000000
00120106903 50	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00100206903 50	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00120206903 50	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00020306903 50		0615	778001	20	00	000	001			64	308000
00060306903 50	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09100306903 50		0615	778001	20	00	000	001			64	308000
09120306903 50		0615	778001	20	00	000	001			64	308000
00080406903 50	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00100406903 50		0615	778001	20	00	000	001			64	308000
00080906903 50	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09100906903 50		0615	778001	20	00	000	001			64	308000
09021006903 50		0615	778001	20	00	000	001			64	308000
09041006903 50		0615	778001	20	00	000	001			64	308000
09121006903 50		0615	778001	20	00	000	001			64	308000
00021106903 50		0615	778001	20	00	000	001			64	308000
00041106903 50	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00101106903 50		0615	778001	20	00	000	001			64	308000
00121106903 50		0615	778001	20	00	000	001			64	308000
00041206903 50	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00021406903 50	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00041406903 50		0615	778001	20	00	000	001			64	308000
00121406903 50	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00021506903 50		0615	778001	20	00	000	001			64	308000
00041506903 50	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00101506903 50	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00131506903 50	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00061606903 50	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00121606903 50		0615	778001	20	00	000	001			64	308000
00151606903 50	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00102006903 50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00042106903 50		0615	778001	20	00	000	001			64	308000
00082106903 50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00102106903 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00122106903 50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00022206903 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00042206903 50		0615	778001	20	00	000	001			64	308000
00132206903 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00042306903 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00012806903 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00032806903 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00102806903 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00122806903 50		0615	778001	20	00	000	001			64	308000
00022906903 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00042906903 50		0615	778001	20	00	000	001			64	308000
00122906903 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00083006903 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00023106903 50		0615	778001	20	00	000	001			64	308000
00103106903 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00123106903 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00043206903 50		0615	778001	20	00	000	001			64	308000
00123206903 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00023306903 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00103306903 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00043406903 50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00103406903 50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108004
00123406903 50		0615	778001	20	00	000	001			64	308000
00060207003 50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00010407003 50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108100
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 07 07 03 50		0615	778001	20	00	000	001			64	308000
00 10 07 07 03 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00 12 07 07 03 50		0615	778001	20	00	000	001			64	308000
00 02 08 07 03 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00 04 08 07 03 50		0615	778001	20	00	000	001			64	308000
00 10 08 07 03 50		0615	778001	20	00	000	001			64	308000
00 12 08 07 03 50		0615	778001	20	00	000	001			64	308000
00 04 09 07 03 50		0615	778001	20	00	000	001			64	308000
00 02 17 07 03 50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00 04 17 07 03 50		0615	778001	20	00	000	001			64	308000
00 10 17 07 03 50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00 12 17 07 03 50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00 02 18 07 03 50	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00 04 18 07 03 50		0615	778001	20	00	000	001			64	308000
00 10 18 07 03 50		0615	778001	20	00	000	001			64	308000
00 12 18 07 03 50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00 02 19 07 03 50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00 04 19 07 03 50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00 12 19 07 03 50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00 15 19 07 03 50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00 02 20 07 03 50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00 04 20 07 03 50		0615	778001	20	00	000	001			64	308000
00 10 29 07 03 50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00 12 29 07 03 50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108100
00 02 30 07 03 50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00 04 30 07 03 50	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00 10 30 07 03 50	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00 12 30 07 03 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00 01 31 07 03 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00 06 31 07 03 50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00 10 31 07 03 50		0615	778001	20	00	000	001			64	308000
00 12 31 07 03 50		0615	778001	20	00	000	001			64	308000
00 04 32 07 03 50		0615	778001	20	00	000	001			64	308000
00 12 32 07 03 50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00 02 01 07 04 50		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	01	07	04	5	0	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	04	5	0	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	04	5	0	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	04	5	0	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	04	5	0	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	23	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	04	5	0	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	04	5	0	CHEVRON MGSU #1 MITSUE 8-24-79-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	25	07	04	5	0	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	25	07	04	5	0	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	26	07	04	5	0	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	27	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	33	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	33	07	04	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	04	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	04	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	04	5	0		0615	778001	20	00	000	001			64	308000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	36	07	00	45	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00	12	36	07	00	45	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	45	0		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	02	24	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	1	04	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	1	04	50	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	1	04	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	1	04	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	1	04	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	1	05	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	05	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	1	05	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	1	05	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	1	05	50		0615	778001	20	00	000	001			64	308000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	26	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	55	0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	35	0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	45	0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	45	0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	45	0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	45	0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	45	0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	45	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	45	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	45	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	45	2	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	45	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	45	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	45	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	072	04	50		MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	23	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	23	072	04	50		TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	072	04	50		CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	50		BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	072	04	50			0615	778001	20	00	000	001			64	308000
00	10	24	072	04	50		BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	50		CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	25	072	04	50		BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	072	04	50			0615	778001	20	00	000	001			64	308000
00	09	26	072	04	50		BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	072	04	50		HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	072	04	50		COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	29	072	04	50		CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	072	04	50		CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	05	30	072	04	50		CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	072	04	50			0615	778001	20	00	000	001			64	308000
00	15	30	072	04	50		CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	31	072	04	50		CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	072	04	50		CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	072	04	50			0615	778001	20	00	000	001			64	308000
00	02	32	072	04	50		CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	072	04	50		CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	072	04	50		SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	24	07	20	5	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	07	20	5		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	5		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	4	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	02	08	07	30	4	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	4	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	4		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	4		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	4		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	4		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	4	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	4	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	4		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022073045 0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00042073045 0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108100
00010107305 50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00100707305 50		0615	778001	20	00	000	001			64	308000
00041207305 50		0615	778001	20	00	000	001			64	308000
00081207305 50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00131207305 50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00041307305 50		0615	778001	20	00	000	001			64	308000
00121307305 50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00021407305 50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00041407305 50		0615	778001	20	00	000	001			64	308000
00101407305 50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00121407305 50		0615	778001	20	00	000	001			64	308000
00021507305 50		0615	778001	20	00	000	001			64	308000
00041507305 50		0615	778001	20	00	000	001			64	308000
00101507305 50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00121507305 50		0615	778001	20	00	000	001			64	308000
00021607305 50		0615	778001	20	00	000	001			64	308000
00041607305 50		0615	778001	20	00	000	001			64	308000
00091607305 50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00111607305 50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00021707305 50		0615	778001	20	00	000	001			64	308000
00021807305 50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00042007305 50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00022107305 50		0615	778001	20	00	000	001			64	308000
00022207305 50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00042207305 50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00112207305 50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00022307305 50		0615	778001	20	00	000	001			64	308000
00042307305 50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00022407305 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00042407305 50		0615	778001	20	00	000	001			64	308000
00102407305 50		0615	778001	20	00	000	001			64	308000
00022507305 50		0615	778001	20	00	000	001			64	308000
00042507305 50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 25 07 30 5 5 0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100
00 04 27 07 30 5 5 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 5 5 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00 02 28 07 30 5 5 0		0615	778001	20	00	000	001			64	308000
00 10 28 07 30 5 5 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 04 31 07 30 5 5 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00 12 31 07 30 5 5 0		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 5 5 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00 12 32 07 30 5 5 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00 02 34 07 30 5 5 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 34 07 30 5 5 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00 10 34 07 30 5 5 0		0615	778001	20	00	000	001			64	308000
00 12 34 07 30 5 5 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00 10 36 07 30 6 5 0		0615	778001	20	00	000	001			64	308000
00 02 03 07 40 5 5 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00 04 03 07 40 5 5 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
00 12 03 07 40 5 5 0		0615	778001	20	00	000	001			64	308000
00 10 04 07 40 5 5 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
00 02 06 07 40 5 5 0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00 04 06 07 40 5 5 0		0615	778001	20	00	000	001			64	308000
00 10 06 07 40 5 5 0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00 04 10 07 40 5 5 0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
00 10 17 07 40 5 5 0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00 13 17 07 40 5 5 0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00 03 18 07 40 5 5 0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00 10 18 07 40 5 5 0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00 12 18 07 40 5 5 0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
00 02 01 07 40 6 5 0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00 10 12 07 40 6 5 0		0615	778001	20	00	000	001				408000
00 01 13 07 40 6 5 0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00 08 13 07 40 6 5 0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00 14 22 07 40 6 5 0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00 02 23 07 40 6 5 0		0615	778001	20	00	000	001			64	308000
00 10 23 07 40 6 5 0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108100
00 12 23 07 40 6 5 0	IOE MITSUE, 12-23GI-74-6	0615	778001	20	00	000	001			64	108100

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	07	4	06	5	0 CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	4	06	5	0 CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
00	02	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	4	06	5	0 IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108100
00	11	27	07	4	06	5	0 ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108100

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	384.0	15680	
00	01	01	00	1	01	10	WELLS FOR CONTROL WELL RATE 84	0644	778001	20	00	000	001				000000
00	04	31	07	8	07	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	8	07	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	8	07	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	8	08	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	8	08	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	8	08	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	8	08	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	8	08	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	8	08	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	8	08	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	8	08	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	8	08	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	8	08	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	8	08	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	8	08	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	8	08	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	9	07	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	9	07	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	9	07	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	9	07	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	9	07	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	9	07	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	9	07	50		0644	778001	20	00	000	001			64	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 07 079 075 0		0644	778001	20	00	000	001			64	308000
00 12 07 079 075 0	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00 04 08 079 075 0	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00 10 08 079 075 0	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00 12 08 079 075 0		0644	778001	20	00	000	001			64	308000
00 02 17 079 075 0	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00 04 17 079 075 0	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00 10 17 079 075 0	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00 12 17 079 075 0		0644	778001	20	00	000	001			64	308000
00 02 18 079 075 0	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00 04 18 079 075 0	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00 10 18 079 075 0	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00 12 18 079 075 0	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00 02 19 079 075 0		0644	778001	20	00	000	001			64	308000
00 04 19 079 075 0	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00 10 19 079 075 0		0644	778001	20	00	000	001			64	308000
00 12 19 079 075 0	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00 04 20 079 075 0		0644	778001	20	00	000	001			64	308000
00 12 20 079 075 0	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00 04 29 079 075 0		0644	778001	20	00	000	001			64	308000
00 10 29 079 075 0	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00 12 29 079 075 0	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00 02 30 079 075 0		0644	778001	20	00	000	001			64	308000
00 04 30 079 075 0		0644	778001	20	00	000	001			64	308000
00 10 30 079 075 0	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00 12 30 079 075 0	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00 04 31 079 075 0		0644	778001	20	00	000	001			64	308000
00 07 31 079 075 0	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00 10 31 079 075 0		0644	778001	20	00	000	001			64	308000
00 12 31 079 075 0	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00 10 32 079 075 0	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
09 12 32 079 075 0		0644	778001	20	00	000	001			64	308000
00 04 03 079 085 0		0644	778001	20	00	000	001			64	308000
00 12 03 079 085 0		0644	778001	20	00	000	001			64	308000
00 02 04 079 085 0		0644	778001	20	00	000	001			64	308000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	079	085	0		HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00	02	09	079	085	0		SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	079	085	0			0644	778001	20	00	000	001			64	308000
00	04	10	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	10	079	085	0			0644	778001	20	00	000	001			64	308000
00	04	15	079	085	0			0644	778001	20	00	000	001			64	308000
00	02	16	079	085	0		SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	079	085	0			0644	778001	20	00	000	001			64	308000
00	10	19	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	19	079	085	0		HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	079	085	0			0644	778001	20	00	000	001			64	308000
00	06	20	079	085	0		SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	20	079	085	0			0644	778001	20	00	000	001			64	308000
00	04	21	079	085	0			0644	778001	20	00	000	001			64	308000
00	12	21	079	085	0		AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	079	085	0			0644	778001	20	00	000	001			64	308000
00	02	30	079	085	0		HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	079	085	0		HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	079	085	0		HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	079	085	0		AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	079	095	0		HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	080	075	0			0644	778001	20	00	000	001			64	308000
00	10	05	080	075	0		HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	080	075	0		HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	080	075	0			0644	778001	20	00	000	001			64	308000
00	04	06	080	075	0			0644	778001	20	00	000	001			64	308000
00	10	06	080	075	0		HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	080	075	0		UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	080	075	0			0644	778001	20	00	000	001			64	308000
00	04	07	080	075	0			0644	778001	20	00	000	001			64	308000
00	10	07	080	075	0		HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108100
00	12	07	080	075	0		HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	080	075	0		HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	080	075	0			0644	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0004180800750	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
0010180800750	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
0012180800750	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
0004190800750		0644	778001	20	00	000	001			64	308000
0007190800750	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
0010190800750	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
0002200800750	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
0004200800750		0644	778001	20	00	000	001			64	308000
0011050800850	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
0010120800850		0644	778001	20	00	000	001			64	308000
0012120800850	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
0002130800850		0644	778001	20	00	000	001			64	308000
0004130800850	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
0010130800850	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
0012130800850		0644	778001	20	00	000	001			64	308000
0010140800850	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
0012140800850		0644	778001	20	00	000	001			64	308000
0012190800850	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
0010220800850	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
0012220800850	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
0002230800850		0644	778001	20	00	000	001			64	308000
0004230800850	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
0010230800850	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
0012230800850		0644	778001	20	00	000	001			64	308000
0002240800850		0644	778001	20	00	000	001			64	308000
0004240800850	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
0010240800850	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
0012240800850		0644	778001	20	00	000	001			64	308000
0002250800850	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
0002270800850		0644	778001	20	00	000	001			64	308000
0004270800850	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
0010270800850	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
0012270800850	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
0010280800850		0644	778001	20	00	000	001			64	308000
0012280800850	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	85	0	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	85	0	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	85	0	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	85	0	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	85	0	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	85	0	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	85	0	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	85	0	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	85	0		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	85	0	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	85	0	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	85	0	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	95	0	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	00	95	0	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	95	0	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	95	0	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	95	0	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	95	0	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	95	0	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	95	0	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	95	0	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	95	0		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	95	0	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	95	0		0644	778001	20	00	000	001			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00042308095 0	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00102308095 0	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00122308095 0		0644	778001	20	00	000	001			64	308000
00042408095 0	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00102408095 0		0644	778001	20	00	000	001			64	308000
00122408095 0		0644	778001	20	00	000	001			64	308000
00022508095 0		0644	778001	20	00	000	001			64	308000
00042508095 0	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00102508095 0	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00122508095 0		0644	778001	20	00	000	001			64	308000
00022608095 0		0644	778001	20	00	000	001			64	308000
00102608095 0		0644	778001	20	00	000	001			64	308000
00022708095 0	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00042708095 0		0644	778001	20	00	000	001			64	308000
00122708095 0	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00103408095 0		0644	778001	20	00	000	001			64	308000
00023508095 0	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00043508095 0	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00103508095 0		0644	778001	20	00	000	001			64	308000
00123508095 0	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00023608095 0		0644	778001	20	00	000	001			64	308000
00043608095 0	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00103608095 0	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00123608095 0		0644	778001	20	00	000	001			64	308000
00020308108 5 0	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00040308108 5 0	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00100308108 5 0		0644	778001	20	00	000	001			64	308000
00120308108 5 0		0644	778001	20	00	000	001			64	308000
00020408108 5 0	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00040408108 5 0	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00100408108 5 0		0644	778001	20	00	000	001			64	308000
00120408108 5 0	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00020508108 5 0	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00040508108 5 0		0644	778001	20	00	000	001			64	308000
00100508108 5 0	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	08	10	85	2		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	85	2	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	85	2	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	85	0	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	85	0	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	85	0	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	85	0	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	85	0	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	85	0	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	85	0	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	85	0		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	85	0	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	09	95	0	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	09	95	0		0644	778001	20	00	000	001			64	308000
00	02	02	08	09	95	0	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	060

EFFECTIVE DATE	OPER NO
01 FEB 1989	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD C PROJECT NO 12	0644	778003	20	00	000	012	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0644	778003	20	00	000	012				000000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 FEB 1989	054

EFFECTIVE DATE	OPER NO
01 FEB 1989	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PARFLESH UPPER MANN G PROJECT NO 1	0676	250007	20	00	000	001	8.0	56.0	288	
00	01	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	02	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	07	11	025	22	40		PCP PARFLESH 7-11-25-22	0676	250007	20	00	000	001			16	108000
00	08	11	025	22	42		PCP PARFLESH 8-11-25-22	0676	250007	20	00	000	001			16	108004
00	09	11	025	22	40		PCP PARFLESH 9-11-25-22	0676	250007	20	00	000	001			16	108200
00	10	11	025	22	40		CPOG PARFLESH 10-11-25-22	0676	250007	20	00	000	001			16	408000
00	15	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	16	11	025	22	40			0676	250007	20	00	000	001			16	308000
00	03	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	04	12	025	22	40			0676	250007	20	00	000	001			16	308000
02	05	12	025	22	40		PCP PARFLESH 5-12-25-22	0676	250007	20	00	000	001			16	108000
00	06	12	025	22	40		CPOG PARFLESH 6-12-25-22	0676	250007	20	00	000	001			16	108000
00	07	12	025	22	40		PCP PARFLESH 7-12-25-22	0676	250007	20	00	000	001			16	108000
00	08	12	025	22	40		PCP PARFLESH 8-12-25-22	0676	250007	20	00	000	001			16	108000
00	11	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	12	12	025	22	40		CPOG PARFLESH 12-12-25-22	0676	250007	20	00	000	001			16	108000
00	13	12	025	22	40			0676	250007	20	00	000	001			16	308000
00	14	12	025	22	40			0676	250007	20	00	000	001			16	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0676	250007	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	026

EFFECTIVE DATE	OPER NO
01 FEB 1989	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 145	0685	176000	00	00	000	145	8.0	184.0	1856	
								0685	176000	00	00	000	145			32	308000
00	12	15	046	07	5	0		0685	176000	00	00	000	145			32	108900
00	14	15	046	07	5	0	GRT PLAINS ET AL D PEM 14-15-46-7	0685	176000	00	00	000	145			32	108904
00	16	16	046	07	5	0	BYSL GR PLS SBD BUCK LK D 16-16	0685	176000	00	00	000	145			32	308000
00	02	20	046	07	5	0		0685	176000	00	00	000	145			32	108000
00	06	20	046	07	5	0	BYSL GR PLS SBD BUCK LK D 6-20	0685	176000	00	00	000	145			32	408000
00	08	20	046	07	5	0	GT PLAINS ET AL D PEM 8-20-46-7	0685	176000	00	00	000	145			32	108000
00	10	20	046	07	5	0	NORCEN ET AL D PEMBINA 10-20-46-7	0685	176000	00	00	000	145			32	308000
00	12	20	046	07	5	0		0685	176000	00	00	000	145			32	408000
00	14	20	046	07	5	0	GPD ET AL D PEM IN 14-20-46-7	0685	176000	00	00	000	145			32	108000
00	16	20	046	07	5	0	LEWIS ENGR BUCK LK D PEM 16-20-46-7	0685	176000	00	00	000	145			32	308000
00	02	21	046	07	5	0		0685	176000	00	00	000	145			32	108000
00	04	21	046	07	5	0	NORCEN ET AL PEMBINA 4-21-46-7	0685	176000	00	00	000	145			32	108000
00	06	21	046	07	5	0	LEWIS ENGR BUCK LK D PEM 6-21-46-7	0685	176000	00	00	000	145			32	408000
00	08	21	046	07	5	0	GRT PLNS ETAL D PEM 8-21-46-7	0685	176000	00	00	000	145			32	108000
00	10	21	046	07	5	0	NORCEN ET AL D PEMBINA 10-21-46-7	0685	176000	00	00	000	145			32	308000
00	12	21	046	07	5	0		0685	176000	00	00	000	145			32	408000
00	14	21	046	07	5	0	BYSL GR PLS SBD BUCK LK D NO 14-21	0685	176000	00	00	000	145			32	108000
00	16	21	046	07	5	0	LEWIS ENGR BUCK LK D PEM 16-21-46-7	0685	176000	00	00	000	145			32	108000
00	04	22	046	07	5	0	NORCEN ET AL D PEMBINA 4-22-46-7	0685	176000	00	00	000	145			32	108900
00	06	22	046	07	5	0	GRT PLNS ETAL D PEM 6-22-46-7	0685	176000	00	00	000	145			32	308000
00	12	22	046	07	5	0		0685	176000	00	00	000	145			32	408000
00	14	22	046	07	5	0	GRT PLAINS ET AL D PEM 14-22-46-7	0685	176000	00	00	000	145			32	108000
00	04	27	046	07	5	0	NORCEN ET AL D PEM 4-27	0685	176000	00	00	000	145			32	108900
00	06	27	046	07	5	0	GR PLS BYSL SBD BUCK LK D 6-27	0685	176000	00	00	000	145			32	308000
00	12	27	046	07	5	0		0685	176000	00	00	000	145			32	408000
00	14	27	046	07	5	0	GPD ET AL D PEM IN 14-27-46-7	0685	176000	00	00	000	145			32	408000
00	02	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-28	0685	176000	00	00	000	145			32	108000
00	04	28	046	07	5	0	NORCEN ET AL D PEM 4-28	0685	176000	00	00	000	145			32	108000
00	06	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 6-28	0685	176000	00	00	000	145			32	408000
00	08	28	046	07	5	0	GP OLS BYSL SBD BUCK LK D 8-28	0685	176000	00	00	000	145			32	108000
00	10	28	046	07	5	0	NORCEN ET AL D PEM 10-28	0685	176000	00	00	000	145			32	308000
00	12	28	046	07	5	0		0685	176000	00	00	000	145			32	408000
00	14	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 14-28	0685	176000	00	00	000	145			32	

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER NO
01 FEB 1989	076

EFFECTIVE DATE	OPER NO
01 FEB 1989	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	28	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-28	0685	176000	00	00	000	145			32	108000
00	02	29	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	04	29	046	07	5	0	NORCEN ET AL D PEM 4-29-46-7	0685	176000	00	00	000	145			32	108000
00	06	29	046	07	5	0	GR PLS BYSL SBD BUCK LAKE D NO 6-29	0685	176000	00	00	000	145			32	108000
00	08	29	046	07	5	0	GPD ET AL D PEM IN 8-29-46-7	0685	176000	00	00	000	145			32	408000
00	10	29	046	07	5	0	NORCEN ET AL D PEM 10-29	0685	176000	00	00	000	145			32	108000
00	12	29	046	07	5	0		0685	176000	00	00	000	145			32	308000
00	14	29	046	07	5	0	GPD ET AL D PEM IN 14-29-46-7	0685	176000	00	00	000	145			32	408000
00	16	29	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-29	0685	176000	00	00	000	145			32	108000
00	02	30	046	07	5	0	GR PL BAY SBD BUCK LAKE D NO 2-30	0685	176000	00	00	000	145			32	408000
00	08	30	046	07	5	0	GPD ET AL D PEM IN 8-30-46-7	0685	176000	00	00	000	145			32	408000
00	10	30	046	07	5	0	NORCEN ET AL D PEM 10-30-46-7	0685	176000	00	00	000	145			32	108004
00	16	30	046	07	5	0	GR PLS BYSL SBD BUCK LK D 16-30	0685	176000	00	00	000	145			32	108000
00	02	31	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-31	0685	176000	00	00	000	145			32	108100
00	08	31	046	07	5	0	GPD ET AL D PEM IN 8-31-46-7	0685	176000	00	00	000	145			32	408000
00	02	32	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-32	0685	176000	00	00	000	145			32	108004
00	04	32	046	07	5	0	GR PLS BYSL SBD BUCK LK D 4-32	0685	176000	00	00	000	145			32	108000
00	06	32	046	07	5	0	GPD ET AL D PEM IN 6-32-46-7	0685	176000	00	00	000	145			32	408000
00	08	32	046	07	5	0	GPD ET AL D PEM IN 8-32-46-7	0685	176000	00	00	000	145			32	408000
00	02	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 2-33	0685	176000	00	00	000	145			32	408000
00	04	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 4-33	0685	176000	00	00	000	145			32	108005
00	06	33	046	07	5	0	GPD ET AL D PEM IN 6-33-46-7	0685	176000	00	00	000	145			32	408000
02	08	33	046	07	5	0	GR PLS BYSL SBD BUCK LK D 8-33A	0685	176000	00	00	000	145			32	408000
00	04	34	046	07	5	0	GR PLS BYSL SBD BUCK LK D NO 4-34	0685	176000	00	00	000	145			32	108004
00	06	34	046	07	5	0	GPD ET AL D PEM IN 6-34-46-7	0685	176000	00	00	000	145			32	408000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	145

EFFECTIVE DATE	OPER NO
01 FEB 1989	076

EFFECTIVE DATE	OPER NO
01 FEB 1989	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 69	0685	176000	20	00	000	069	8.0	32.0	128	
00	09	15	047	08	5	0	LUSCAR PEMBINA IN 9-15-47-8	0685	176000	20	00	000	069			32	108000
00	10	15	047	08	5	0	LUSCAR PEMBINA NO 13 10-15	0685	176000	20	00	000	069			32	108000
00	11	15	047	08	5	0	LUSCAR PEMBINA 11-15-47-8	0685	176000	20	00	000	069			32	108000
00	12	15	047	08	5	0	LUSCAR PEMBINA 14	0685	176000	20	00	000	069			32	108000
00	14	15	047	08	5	0	LUSCAR PEMBINA IN 14-15-47-8	0685	176000	20	00	000	069				408000
00	16	15	047	08	5	0	LUSCAR PEMBINA IN 16-15-47-8	0685	176000	20	00	000	069				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	069

EFFECTIVE DATE	OPER NO
01 FEB 1989	034

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3128.0	18240	
00	12	13	048	07	5	0	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108100
00	14	13	048	07	5	0	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108100
00	14	14	048	07	5	0	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	048	07	5	0	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108100
00	12	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108100
00	14	15	048	07	5	0	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	048	07	5	0	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	048	07	5	0	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108100
00	16	16	048	07	5	0	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	048	07	5	0	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108900
00	12	18	048	07	5	0	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108900
00	14	18	048	07	5	0	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	048	07	5	0	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	048	07	5	0	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	048	07	5	0	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	048	07	5	0	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	048	07	5	0	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	048	07	5	0	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	048	07	5	0	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108104
00	04	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108104
00	06	20	048	07	5	0	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	048	07	5	0	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108004
00	12	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108004
00	14	20	048	07	5	0	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	048	07	5	0	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	048	07	5	0	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	048	07	5	0	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	108100
00	06	21	048	07	5	0	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	408000
00	08	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	048	07	5	0	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	048	07	5	0	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	048	07	5	0	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	048	07	5	0	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	048	07	5	0	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	048	07	5	0	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	048	07	5	0	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	048	07	5	0	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	048	07	5	0	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	048	07	5	0	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	108100
00	06	25	048	07	5	0	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	07	5	0	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108100
00	02	26	048	07	5	0	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	048	07	5	0	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	048	07	5	0	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	048	07	5	0	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	048	07	5	0	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	048	07	5	0		0685	176000	20	00	000	139			16	308000
00	12	26	048	07	5	0	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	048	07	5	0	MOBIL NPCU VG PEMBINA 13-26-48-7	0685	176000	20	00	000	139			16	108000
00	14	26	048	07	5	0	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0016260480750	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	408000
0002270480750	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
0004270480750	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
0006270480750	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
0008270480750	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
0010270480750	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
0012270480750	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
0014270480750	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
0016270480750	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
0002280480750	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
0004280480750	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
0006280480750	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
0008280480750	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
0010280480750	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108004
0012280480750	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
0014280480750	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
0016280480750	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
0002290480750	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
0004290480750	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
0006290480750	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
0008290480750	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
0010290480750	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108004
0012290480750	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
0014290480750	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
0016290480750	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	408000
0002300480750	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
0004300480750	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
0006300480750	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
0008300480750	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
0010300480750	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
0012300480750	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
0014300480750	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
0016300480750	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
0002310480750	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
0004310480750	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	31	048	07	50		MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
00	08	31	048	07	50		MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
00	10	31	048	07	50		HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
00	12	31	048	07	50		HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			32	108000
00	14	31	048	07	50		HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			32	108000
00	16	31	048	07	50		HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
00	02	32	048	07	50		HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
00	04	32	048	07	50		MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
00	06	32	048	07	50		MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
00	08	32	048	07	50		HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
00	10	32	048	07	50		HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
00	12	32	048	07	50		HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
00	14	32	048	07	50		HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
00	16	32	048	07	50		HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
00	02	33	048	07	50		MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
00	04	33	048	07	50		SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
00	06	33	048	07	50		SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
00	08	33	048	07	50		MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
00	10	33	048	07	50		MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
00	12	33	048	07	50		SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
00	14	33	048	07	50		SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
00	16	33	048	07	50		MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
00	02	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
00	04	34	048	07	50		MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108005
00	06	34	048	07	50		MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408005
00	08	34	048	07	50		MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	048	07	50		W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108005
00	12	34	048	07	50		W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
00	14	34	048	07	50		W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
00	16	34	048	07	50		WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408005
00	02	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	048	07	50		MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	048	07	50		MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000
00	08	35	048	07	50		MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	048	07	50		W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	35	048	07	5	0	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	108000
00	14	35	048	07	5	0	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	108000
00	16	35	048	07	5	0	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	048	07	5	0	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108100
00	04	36	048	07	5	0	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	108000
00	06	36	048	07	5	0	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	048	07	5	0	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	108104
00	10	36	048	07	5	0	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	048	07	5	0	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	048	07	5	0	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	048	07	5	0	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408000
00	10	24	048	08	5	0	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108100
00	16	24	048	08	5	0	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408000
00	02	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	108100
00	04	25	048	08	5	0	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108100
00	06	25	048	08	5	0	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	108000
00	10	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	048	08	5	0	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	048	08	5	0	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	108100
00	08	26	048	08	5	0	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	108100
00	12	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	108100
00	14	26	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	108000
00	16	26	048	08	5	0	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	048	08	5	0	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	108100
00	16	27	048	08	5	0	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	048	08	5	0	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	108100
00	12	32	048	08	5	0	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	108100
00	14	32	048	08	5	0	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	108000
00	16	32	048	08	5	0	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000
00	02	34	048	08	5	0	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108100
00	04	34	048	08	5	0	MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108100

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00063404808 50	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00083404808 50	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00103404808 50	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00123404808 50	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108100
00143404808 50	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00163404808 50	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00023504808 50	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00043504808 50	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00063504808 50	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00083504808 50	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00103504808 50	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00123504808 50	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00143504808 50	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00163504808 50	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00023604808 50	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00043604808 50	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00063604808 50	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00083604808 50	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00103604808 50	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00123604808 50	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00143604808 50	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00163604808 50	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00040604906 50	WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108100
00060604906 50	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00020104907 50	BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00040104907 50	BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00060104907 50	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00080104907 50	BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108100
00100104907 50	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00120104907 50	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00140104907 50	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108100
00160104907 50	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00020204907 50	LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000
00040204907 50	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00060204907 50	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	02	049	07	5	0	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00	10	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00	14	02	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	07	5	0	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00	02	03	049	07	5	0	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00	04	03	049	07	5	0	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00	06	03	049	07	5	0	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00	08	03	049	07	5	0	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00	10	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00	12	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 3-14.	0685	176000	20	00	000	139			32	108000
00	16	03	049	07	5	0	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00	02	04	049	07	5	0	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00	04	04	049	07	5	0	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00	06	04	049	07	5	0	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	108000
00	08	04	049	07	5	0	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00	10	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	20	00	000	139			32	108004
00	12	04	049	07	5	0	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00	14	04	049	07	5	0	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108004
00	16	04	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	20	00	000	139			32	108000
00	02	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00	04	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00	06	05	049	07	5	0	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00	08	05	049	07	5	0	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00	10	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00	11	05	049	07	5	0	MOBIL NPCU DV PEMBINA 11-5-49-7	0685	176000	20	00	000	139			16	108000
00	12	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	20	00	000	139			16	108000
00	13	05	049	07	5	0		0685	176000	20	00	000	139			16	308000
00	14	05	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	20	00	000	139			16	108000
00	16	05	049	07	5	0	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	108000
00	02	06	049	07	5	0	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00	04	06	049	07	5	0	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000
00	06	06	049	07	5	0	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00	08	06	049	07	5	0	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY NO 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	049	07	5	0	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	049	07	5	0	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108004
00	04	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	049	07	5	0	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	049	07	5	0	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
00	02	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	049	07	5	0	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108004
00	06	09	049	07	5	0	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-8	0685	176000	20	00	000	139			32	108000
00	10	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	20	00	000	139			32	108000
00	12	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	20	00	000	139			32	108004
00	14	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-14	0685	176000	20	00	000	139			32	108004
00	16	09	049	07	5	0	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	20	00	000	139			32	108004
00	02	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	20	00	000	139			32	108000
00	04	10	049	07	5	0	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	06	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	20	00	000	139			32	108000
00	08	10	049	07	5	0	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000
00	12	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	20	00	000	139			32	108004
00	14	10	049	07	5	0	MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	20	00	000	139			32	108004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	04	90	75	0	MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	00	000	139			32	408000
00	02	11	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	75	0	MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	00	000	139			32	108004
00	06	11	04	90	75	0	MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 11-10	0685	176000	20	00	000	139			32	108004
00	12	11	04	90	75	0	MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	00	000	139			32	108005
00	14	11	04	90	75	0	MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	00	000	139			32	108005
00	16	11	04	90	75	0	MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	00	000	139			32	408000
00	04	12	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	00	000	139			32	108004
00	06	12	04	90	75	0	MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	75	0	MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	75	0	MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	00	000	139			32	108100
00	04	13	04	90	75	0	MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	00	000	139			32	108000
00	06	13	04	90	75	0	MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	00	000	139			32	408004
00	02	14	04	90	75	0	MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	00	000	139			32	108000
00	04	14	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	04	90	75	0	MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	00	000	139			32	408000
00	08	14	04	90	75	0	MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	00	000	139			32	108004
00	10	14	04	90	75	0	MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	00	000	139			32	108004
00	12	14	04	90	75	0	MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	00	000	139			32	108000
00	14	14	04	90	75	0	MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	00	000	139			32	108000
00	02	15	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	20	00	000	139			32	108000
00	04	15	04	90	75	0	MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	20	00	000	139			32	108004
00	06	15	04	90	75	0	MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	20	00	000	139			32	108000
00	08	15	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	04	90	75	0	MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	00	000	139			32	108000
00	12	15	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	20	00	000	139			32	108000
00	14	15	04	90	75	0	MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	00	000	139			32	108000
00	16	15	04	90	75	0	MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	00	000	139			32	408000
00	02	16	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	00	000	139			32	108000
00	04	16	04	90	75	0	OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	00	000	139			32	108000
00	06	16	04	90	75	0	OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	00	000	139			32	108000
00	08	16	04	90	75	0	MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	00	000	139			32	108000
00	10	16	04	90	75	0	MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	00	000	139			32	108005

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. _SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	16	04	90	7	5	0 SUN DRAYTON 12-16	0685	176000	20	00	000	139			32	108000
00	14	16	04	90	7	5	0 SUN DRAYTON 14-16	0685	176000	20	00	000	139			32	108100
00	16	16	04	90	7	5	0 MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	00	000	139			32	408000
00	02	17	04	90	7	5	0 DOME W C P F P C D VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY 17-4	0685	176000	20	00	000	139			32	408000
00	06	17	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY 17-6	0685	176000	20	00	000	139			32	408000
00	08	17	04	90	7	5	0 DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	04	90	7	5	0 SUN DRAYTON 10-17	0685	176000	20	00	000	139			32	408000
00	12	17	04	90	7	5	0 SUN DRAYTON 12-17	0685	176000	20	00	000	139			32	108000
00	14	17	04	90	7	5	0 SUN DRAYTON 14-17	0685	176000	20	00	000	139			32	108000
00	16	17	04	90	7	5	0 SUN DRAYTON 16-17	0685	176000	20	00	000	139			32	408000
00	02	18	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY NO 18-2	0685	176000	20	00	000	139			32	108000
00	04	18	04	90	7	5	0 MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408000
00	06	18	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY NO 18-6	0685	176000	20	00	000	139			32	408000
00	08	18	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY NO 18-8	0685	176000	20	00	000	139			32	108000
00	10	18	04	90	7	5	0 BAYSEL UNIT DRAYTON VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	04	90	7	5	0 BAYSEL UNIT DRAYTON VALLEY 12-18	0685	176000	20	00	000	139			32	108000
00	14	18	04	90	7	5	0 BAYSEL UNIT DRAYTON VALLEY 14-18	0685	176000	20	00	000	139			32	108000
00	16	18	04	90	7	5	0 BAYSEL UNIT DRAYTON VALLEY 16-18	0685	176000	20	00	000	139			32	408000
00	02	19	04	90	7	5	0 CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	00	000	139			32	108000
00	04	19	04	90	7	5	0 CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	00	000	139			32	108000
00	06	19	04	90	7	5	0 CALSTAN PEMBINA IN 6-19-49-7	0685	176000	20	00	000	139			32	408000
00	08	19	04	90	7	5	0 CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	04	90	7	5	0 MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176000	20	00	000	139			32	108000
00	11	19	04	90	7	5	0	0685	176000	20	00	000	139			16	308000
00	12	19	04	90	7	5	0 MOBIL OIL SBD DRAYTON VALLEY 19-12	0685	176000	20	00	000	139			16	108000
00	13	19	04	90	7	5	0	0685	176000	20	00	000	139			16	308000
00	14	19	04	90	7	5	0 MOBIL OIL SBD DRAYTON VALLEY 19-14	0685	176000	20	00	000	139			16	108000
00	16	19	04	90	7	5	0 MOBIL OIL SEABOARD D VALLEY 19-16	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	7	5	0 CANADIAN SEABOARD D VALLEY 2-20	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	7	5	0 CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	04	90	7	5	0 CANADIAN SEABOARD D VALLEY 6-20	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	7	5	0 CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	00	000	139			32	408000
00	10	20	04	90	7	5	0 MOBIL ET AL DV 20-10 PEM 10-20-49-7	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	7	5	0 MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176000	20	00	000	139			32	108000

806A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	20	049	07	50		MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	049	07	50		MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	049	07	50		MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	049	07	50		MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108100
00	14	21	049	07	50		MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108100
00	02	22	049	07	50		MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	049	07	50		MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	049	07	50		MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	049	07	50		MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	049	07	50		MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	049	07	50		MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108100
00	06	29	049	07	50		MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	049	07	50		MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108100
00	04	30	049	07	50		MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108900
00	02	01	049	08	50		MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	049	08	50		MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	049	08	50		MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	049	08	50		MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	049	08	50		MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	049	08	50		MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	049	08	50		MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108004
00	04	02	049	08	50		MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	049	08	50		MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	049	08	50		MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	049	08	50		MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	049	08	50		MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000
00	08	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	049	08	50		MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M3/ DAY			
00	12	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	049	08	50		MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	049	08	50		MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	049	08	50		MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108100
00	04	04	049	08	50		MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108100
00	06	04	049	08	50		MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	049	08	50		MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	049	08	50		MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	049	08	50		MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	049	08	50		MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	049	08	50		MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	049	08	50		MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	049	08	50		MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	049	08	50		MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	049	08	50		MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	049	08	50		MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	049	08	50		MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	049	08	50		MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	049	08	50		MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	049	08	50		MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108100
00	08	06	049	08	50		MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	049	08	50		MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108100
00	16	06	049	08	50		MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	049	08	50		MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108100
00	04	07	049	08	50		MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108100
00	06	07	049	08	50		AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	049	08	50		MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	049	08	50		CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	049	08	50		CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108100
00	14	07	049	08	50		CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	049	08	50		CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	049	08	50		MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00	04	08	049	08	50		MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	049	08	50		MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	049	08	50		MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108100

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG _SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108100
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108100
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000
00	04	13	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	13	049	08	50		MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	50		CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108004
00	12	13	049	08	50		CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	50		CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	50		CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	50		MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	50		CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	50		CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	50		CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	50		CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	50		MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	50		MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108100
00	14	15	049	08	50		MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	50		MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108100
00	12	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108100
00	14	16	049	08	50		MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	50		MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	50		MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108100
00	12	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108100
00	14	17	049	08	50		MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	50		MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	50		CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	50		CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108100
00	06	18	049	08	50		CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	50		CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108100
00	10	18	049	08	50		MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108100
00	16	18	049	08	50		MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000
00	02	19	049	08	50		MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108100
00	08	19	049	08	50		MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108100
00	16	19	04	90	85	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	90	85	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	85	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	90	85	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	85	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	90	85	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	90	85	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	90	85	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000
00	16	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	08	50		CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	00	000	139			32	108004
00	06	24	049	08	50		CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	049	08	50		CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	00	000	139			32	108000
00	10	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	00	000	139			32	108000
00	12	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	00	000	139			32	108000
00	14	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	00	000	139			32	108000
00	16	24	049	08	50		MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	049	08	50		MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	00	000	139			32	408000
00	08	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	00	000	139			32	108100
00	10	25	049	08	50		MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	049	08	50		MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	00	000	139			32	108000
00	14	25	049	08	50		MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108100
00	16	25	049	08	50		MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	049	08	50		MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	049	08	50		CALSTAN PEMBINA 4-26-49-8	0685	176000	20	00	000	139			32	108000
00	06	26	049	08	50		CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	049	08	50		MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	049	08	50		MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	00	000	139			32	108000
00	12	26	049	08	50		CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	049	08	50		CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	049	08	50		MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	049	08	50			0685	176000	20	00	000	139			16	308000
00	02	27	049	08	50		UNION PEMBINA 2-27-49-8	0685	176000	20	00	000	139			16	108000
00	04	27	049	08	50		MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	00	000	139			32	108000
00	06	27	049	08	50		MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	049	08	50			0685	176000	20	00	000	139			16	308000
00	08	27	049	08	50		UNION PEMBINA 8-27-49-8	0685	176000	20	00	000	139			16	108000
00	10	27	049	08	50		UNION PEMBINA 10-27-49-8	0685	176000	20	00	000	139			32	108000
00	12	27	049	08	50		MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	00	000	139			32	108000
00	14	27	049	08	50		MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	00	000	139			32	108100
00	16	27	049	08	50		UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000
00	02	28	049	08	50		MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	049	08	50		MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	00	000	139			32	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	28	04	90	8	50	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139			32	408000
00	08	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139			32	108000
00	12	28	04	90	8	50	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139			32	108000
00	14	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139			32	108100
00	16	28	04	90	8	50	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139			32	408000
00	02	29	04	90	8	50	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139			32	108000
00	04	29	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	04	90	8	50	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139			32	408000
00	08	29	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139			32	108000
00	10	29	04	90	8	50	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139			32	108000
00	12	29	04	90	8	50	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139			32	108100
00	16	29	04	90	8	50	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139			32	408000
00	02	30	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139			32	108100
00	08	30	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139			32	108100
00	15	30	04	90	8	50	MOBIL OIL SEABOARD N PEMB NO 30-15	0685	176000	20	00	000	139			32	108100
00	16	30	04	90	8	50	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139				408000
00	04	33	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139			32	108100
00	06	33	04	90	8	50	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139			32	408000

BOGA 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 FEB 1989	057

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 206	0685	176000	20	00	000	206	8.0	168.0	1792	
00	02	25	04	80	9	50	RINSKY NO 2 2-25-48-9	0685	176000	20	00	000	206			32	108104
00	04	25	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	06	25	04	80	9	50	RINSKY NO 6	0685	176000	20	00	000	206			32	108000
00	08	25	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	10	25	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	12	25	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	14	25	04	80	9	50	CITIES SERVICE PEMBINA 14-25-48-9	0685	176000	20	00	000	206			32	108000
00	16	25	04	80	9	50	CITIES SERVICE 16-25-48-9	0685	176000	20	00	000	206			32	408000
00	02	26	04	80	9	50	QUINTUS LEASEHOLDS PEMBINA 2-26	0685	176000	20	00	000	206			32	108100
00	04	26	04	80	9	50	QUINTUS LEASEHOLDS PEMBINA 4-26	0685	176000	20	00	000	206			32	108100
00	06	26	04	80	9	50	QUINTUS LEASEHOLDS PEMBINA 6-26	0685	176000	20	00	000	206			32	108004
00	08	26	04	80	9	50	QUINTUS LEASEHOLDS PEMBINA NO 8-26	0685	176000	20	00	000	206			32	108000
00	10	26	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	12	26	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	14	26	04	80	9	50	CITIES SERVICE PEMBINA 14-26-48-9	0685	176000	20	00	000	206			32	108000
00	16	26	04	80	9	50	CITIES SERVICE PEMBINA 16-26-48-9	0685	176000	20	00	000	206			32	408000
00	10	27	04	80	9	50	PACIFIC PEMBINA 10-27-48-9	0685	176000	20	00	000	206			32	108104
00	12	27	04	80	9	50	PACIFIC PEMBINA 12-27-48-9	0685	176000	20	00	000	206			32	108100
00	14	27	04	80	9	50	PACIFIC PEMBINA IN 14-27-48-9	0685	176000	20	00	000	206			32	108000
00	16	27	04	80	9	50	PACIFIC PEMBINA IN 16-27-48-9	0685	176000	20	00	000	206			32	408004
00	02	34	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	04	34	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	06	34	04	80	9	50	CITIES SERVICE PEMBINA 6-34-48-9	0685	176000	20	00	000	206			32	108100
00	08	34	04	80	9	50	CITIES SERVICE PEMBINA 8-34-48-9	0685	176000	20	00	000	206			32	108100
00	02	35	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	04	35	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	06	35	04	80	9	50	CITIES SERVICE PEMBINA 6-35-48-9	0685	176000	20	00	000	206			32	108104
00	08	35	04	80	9	50	CITIES SERVICE PEMBINA 8-35-48-9	0685	176000	20	00	000	206			32	108100
00	02	36	04	80	9	50	CS ET AL PEMBINA 2-36-48-9	0685	176000	20	00	000	206			32	108003
00	04	36	04	80	9	50		0685	176000	20	00	000	206			32	308000
00	06	36	04	80	9	50	CITIES SERVICE PEMBINA 6-36-48-9	0685	176000	20	00	000	206			32	408000
00	08	36	04	80	9	50	CITIES SERVICE PEMBINA 8-36-48-9	0685	176000	20	00	000	206			32	108100
00	10	36	04	80	9	50		0685	176000	20	00	000	206			32	308000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 FEB 1989	062

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	048	09	50		CS ET AL PEMBINA 12-36-48-9	0685	176000	20	00	000	206			32	108103
00	14	36	048	09	50		CITIES SERVICE PEMBINA 14-36-48-9	0685	176000	20	00	000	206			32	108000
00	16	36	048	09	50		C S PEMBINA 16-36-48-9	0685	176000	20	00	000	206			32	408000
00	04	06	049	08	50		MCCOLL FRONTENAC PEMBINA 4-6-49-8	0685	176000	20	00	000	206			32	108104
00	06	06	049	08	50		MCCOLL FRONTENAC N PEMBINA 6-6-49-8	0685	176000	20	00	000	206			32	408000
00	12	06	049	08	50		MCCOLL FRONTENAC PEMBINA 12-6-49-8	0685	176000	20	00	000	206			32	108000
00	14	06	049	08	50		MCCOLL FRONTENAC PEMBINA 14-6-49-8	0685	176000	20	00	000	206			32	108100
00	02	01	049	09	50		CDN OXY PEMBINA 2-1-49-9	0685	176000	20	00	000	206			32	108000
00	04	01	049	09	50			0685	176000	20	00	000	206			32	308000
00	06	01	049	09	50		CITIES SERVICE PEMBINA 6-1-49-9	0685	176000	20	00	000	206			32	408000
00	08	01	049	09	50		CITIES SERVICE PEMBINA 8-1-49-9	0685	176000	20	00	000	206			32	108000
00	10	01	049	09	50			0685	176000	20	00	000	206			32	308000
00	12	01	049	09	50			0685	176000	20	00	000	206			32	308000
00	14	01	049	09	50		CITIES SERVICE PEMBINA 14-1-49-9	0685	176000	20	00	000	206			32	108000
00	16	01	049	09	50		CITIES SERVICE PEMBINA 16-1-49-9	0685	176000	20	00	000	206			32	408000
00	02	12	049	09	50		PACIFIC PEMBINA 2-12-49-9	0685	176000	20	00	000	206			32	108000
00	04	12	049	09	50			0685	176000	20	00	000	206			32	308000
00	06	12	049	09	50		PACIFIC PEMBINA IN 6-12-49-9	0685	176000	20	00	000	206			32	408000
00	08	12	049	09	50		PACIFIC PEMBINA 8-12-49-9	0685	176000	20	00	000	206			32	108100
00	10	12	049	09	50		PACIFIC PEMBINA 10-12-49-9	0685	176000	20	00	000	206			32	408000
00	12	12	049	09	50			0685	176000	20	00	000	206			32	308000
00	14	12	049	09	50		PACIFIC PEMBINA 14-12-49-9	0685	176000	20	00	000	206			32	108100
00	16	12	049	09	50		PACIFIC PEMBINA IN 16-12-49-9	0685	176000	20	00	000	206			32	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	206

EFFECTIVE DATE	OPER NO
01 FEB 1989	062

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	488.0	3840	
00	12	01	049	10	50		TEXACO MCCOLL PEMBINA IN 12-1-49-10	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	50		TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	50		TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	50		TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	50		TEXACO MCCOLL PEMBINA IN 10-2-49-10	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	50		TEXACO MCCOLL PEMBINA IN 12-2-49-10	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	50		TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	50		TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	50		TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	50		TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	50		TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	50		TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	50		TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	50		TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	50		TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	50		TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408000
00	14	04	049	10	50		TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	50		TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	50		TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	50		TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	50		TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	50		TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	50		TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	50		TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	50		TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	50		TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	50		TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408000
00	04	10	049	10	50		TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	50		TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	50		TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	50		TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	50		TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408000
00	14	10	049	10	50		TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	10	50		TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	50		TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	50		TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	50		TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	50		TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	50		TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408000
00	12	11	049	10	50		TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	50		TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	50		TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	50		TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	50		TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	50		TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	50		TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108100
00	02	14	049	10	50		TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408000
00	04	14	049	10	50		TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408000
00	06	14	049	10	50		TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	50		TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108100
00	10	14	049	10	50		TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	50		TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408000
00	14	14	049	10	50		TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	50		TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108100
00	02	15	049	10	50		TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	50		TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	50		TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	50		TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	50		DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408000
00	12	15	049	10	50		DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408000
00	14	15	049	10	50		DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	50		DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	50		TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408000
00	04	16	049	10	50		TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	50		TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108100
00	08	16	049	10	50		TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108100
00	02	21	049	10	50		TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	52		TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG :SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	5	0	TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	5	0	TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	5	0	TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	5	0	TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	5	0	TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	5	0	TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	5	0	TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	5	0	TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	5	0	TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408000
00	06	23	049	10	5	0	TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	5	0	TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	5	0	TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	5	0	TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	5	0	TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108000
00	16	23	049	10	5	0	TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	5	0	TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108100
00	12	24	049	10	5	0	TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	5	0	TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	5	0	TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108100
00	04	25	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	5	0	TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	5	0	TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	5	0	TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108100
00	02	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408000
00	04	26	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408000
00	06	26	049	10	5	0	TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	5	0	TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	5	0	TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408000
00	12	26	049	10	5	0	TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408000
00	14	26	049	10	5	0	TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	5	0	TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108900
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108900
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108100
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108100
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108100

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 FEB 1989	017

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	272.0	5504	
00	02	27	035	10	40		MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	035	10	40		MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	035	10	40		MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	006				108003
00	10	27	035	10	40		MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	035	10	40		MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	035	10	40		MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	035	10	40		MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	035	10	40		MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	035	10	40		MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	035	10	40		MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108105
00	10	28	035	10	40		MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	035	10	40		NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	035	10	40		MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	035	10	40		MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	035	10	40		MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	035	10	40		MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	035	10	40		MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	035	10	40		MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	035	10	40		MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	035	10	40		MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	035	10	40		MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	035	10	40		MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	035	10	40		MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	035	10	40		MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108004
00	02	33	035	10	40		MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	035	10	40		NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	035	10	40		MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	035	10	40		LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	035	10	40		MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	035	10	40		MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	035	10	40		MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	035	10	40		MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	035	10	40		MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	34	035	10	40		MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	035	10	40		MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	035	10	40		MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	035	10	40		LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	035	10	40		LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	035	10	40		MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	035	10	40		MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	035	10	40		MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	035	10	40		LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	035	10	40		LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	035	10	40		MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	035	10	40		LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	035	10	40		LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	035	10	40		LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	036	10	40		MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	036	10	40		MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
00	04	03	036	10	40		LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	036	10	40		MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	036	10	40		MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
00	04	04	036	10	40		MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	036	10	40		LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	036	10	40		MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	036	10	40		MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	036	10	40		MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	036	10	40		MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	036	10	40		MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	036	10	40		MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
02	12	05	036	10	40		MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	036	10	40		MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	036	10	40		MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
00	04	06	036	10	40		MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	036	10	40		MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
00	12	06	036	10	40		MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	036	10	40		LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	036	10	40		MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	036	10	4	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	036	10	4	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	036	10	4	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	036	10	4	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	036	10	4	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	036	10	4	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	036	10	4	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	036	10	4	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	036	11	4	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	036	11	4	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	036	11	4	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	036	11	4	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	036	11	4	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	036	11	4	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	036	11	4	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	036	11	4	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	036	11	4	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	036	11	4	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	036	11	4	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	036	11	4	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	036	11	4	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	036	11	4	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	036	11	4	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	036	11	4	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	036	11	4	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	036	11	4	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	036	11	4	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	036	11	4	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	036	11	4	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	036	11	4	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	036	11	4	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	036	11	4	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	036	11	4	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	036	11	4	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	036	11	4	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	036	11	4	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	036	11	4	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	036	11	4	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	036	11	4	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	036	11	4	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	036	11	4	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	036	11	4	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	036	11	4	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	036	11	4	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	036	11	4	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	036	11	4	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	036	11	4	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	036	11	4	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	036	11	4	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	036	11	4	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	036	11	4	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	036	11	4	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	036	11	4	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	036	11	4	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	036	12	4	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	116

EFFECTIVE DATE	OPER NO
01 FEB 1989	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER F PROJECT NO 10	0753	788006	20	00	000	010	8.0	96.0	1280	
0001	01	00	10	11	0		SPACING IN ACCORD WITH MISC 7715	0753	788006	20	00	000	010				000000
0008	28	108	07	6	0		AQUIT MOBIL RAINBOW 8-28-108-7	0753	788006	20	00	000	010			64	108200
0010	28	108	07	6	0		CANTERRA MOBIL RAIN 10-28-108-7	0753	788006	20	00	000	010			64	108000
0210	28	108	07	6	0		CANTERRA MOBIL RAIN 10-28KR-108-7	0753	788006	20	00	000	010				108003
0014	28	108	07	6	0		AQUIT MOBIL RAINBOW 14-28-108-7	0753	788006	20	00	000	010			64	108000
0009	31	108	07	6	0		CANTERRA MOBIL RAINBOW 9-31-108-7	0753	788006	20	00	000	010				108003
0010	31	108	07	6	0		AQUIT MOBIL RAINBOW 10-31-108-7	0753	788006	20	00	000	010			64	108000
0002	32	108	07	6	0			0753	788006	20	00	000	010			64	308000
0003	32	108	07	6	0		AQUIT MOBIL RAINBOW 3-32-108-7	0753	788006	20	00	000	010			64	108200
0010	32	108	07	6	0		AQUIT MOBIL RAINBOW 10-32-108-7	0753	788006	20	00	000	010			64	108000
0012	32	108	07	6	0			0753	788006	20	00	000	010			64	308000
0016	32	108	07	6	0		CANTERRA MOBIL RAINBOW 16-32-108-7	0753	788006	20	00	000	010				108003
0004	33	108	07	6	0		AQUIT MOBIL SAKA RAIN 4-33-108-7	0753	788006	20	00	000	010			64	108000
0006	33	108	07	6	0		AQUIT MOBIL RAINBOW 6-33-108-7	0753	788006	20	00	000	010				108003
0012	33	108	07	6	0			0753	788006	20	00	000	010			64	308000
0002	04	109	07	6	0		AQUIT MOBIL RAINBOW 2-4-109-7	0753	788006	20	00	000	010			64	408000
0004	04	109	07	6	0			0753	788006	20	00	000	010			64	308000
0001	05	109	07	6	0		CANTERRA MOBIL RAINBOW 1-5-109-7	0753	788006	20	00	000	010			64	108000
0003	05	109	07	6	0		AQUIT MOBIL RAINBOW 3-5-109-7	0753	788006	20	00	000	010			64	108000
0007	05	109	07	6	0		CANTERRA MOBIL RAINBOW 7-5-109-7	0753	788006	20	00	000	010				108003
0010	05	109	07	6	0		AQUIT MOBIL RAINBOW 10-5-109-7	0753	788006	20	00	000	010			64	108000
0012	05	109	07	6	0			0753	788006	20	00	000	010			64	308000
0002	06	109	07	6	0		AQUIT MOBIL SAKA RAIN 2-6-109-7	0753	788006	20	00	000	010				408000
0004	06	109	07	6	0			0753	788006	20	00	000	010			64	308000
0007	06	109	07	6	0		AQUIT MOBIL RAINBOW 7-6-109-7	0753	788006	20	00	000	010			64	108000
0010	06	109	07	6	0		CANTERRA MOBIL RAINBOW 10-6-109-7	0753	788006	20	00	000	010			64	408000
0011	06	109	07	6	0		AQUIT MOBIL RAINBOW 11-6-109-7	0753	788006	20	00	000	010			64	108200

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788006	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	L73

EFFECTIVE DATE	OPER NO
01 FEB 1989	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							I.S. NO. 1	0753	788070	10	00	000	001	8.0	168.0	1344	
00	13	28	108	08	6	0	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788070	10	00	000	001				708000
00	13	28	108	08	6	2	AQUIT MOBIL RAINBOW 13-28-108-8	0753	788070	10	00	000	001				108003
02	13	28	108	08	6	0	AQUIT MOBIL RAIN 13A-28-108-8	0753	788070	10	00	000	001			64	108200
00	06	29	108	08	6	0	CANTERRA MOBIL RAINBOW 6-29-108-8	0753	788070	10	00	000	001			64	108000
00	11	29	108	08	6	0	AQUIT MOBIL RAIN 11-29-108-8	0753	788070	10	00	000	001			64	108200
00	12	29	108	08	6	0	AQUIT MOBIL RAINBOW 12-29-108-8	0753	788070	10	00	000	001				108003
00	02	18	109	07	6	0	AQUIT MOBIL RAIN 2-18-109-7	0753	788070	10	00	000	001			64	108000
02	06	18	109	07	6	0	AQUIT MOBIL RAINBOW 6-18-109-7	0753	788070	10	00	000	001			64	408000
00	07	18	109	07	6	0	AQUIT MOBIL RAINBOW 7-18-109-7	0753	788070	10	00	000	001				108003
02	07	18	109	07	6	0	AQUIT MOBIL RAIN 7-18-109-7	0753	788070	10	00	000	001				108003
03	07	18	109	07	6	0	CANTERRA MOBIL RAINBOW 7-18-109-7	0753	788070	10	00	000	001				108003
00	04	09	109	08	6	0	AQUIT MOBIL RAINBOW 4-9-109-8	0753	788070	10	00	000	001			64	108000
00	05	09	109	08	6	0	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788070	10	00	000	001				708000
00	05	09	109	08	6	2	AQUIT MOBIL RAINBOW 5-9-109-8	0753	788070	10	00	000	001				108003
00	14	09	109	08	6	0	AQUIT MOBIL RAINBOW 14-9-109-8	0753	788070	10	00	000	001			64	108200
00	15	09	109	08	6	0	AQUIT MOBIL RAINBOW 15-9-109-8	0753	788070	10	00	000	001				508000
02	15	09	109	08	6	0	AQUIT MOBIL RAINBOW A15-9-109-8	0753	788070	10	00	000	001			64	108000
00	14	29	109	08	6	0	AQUIT RAIN 14-29-109-8	0753	788070	10	00	000	001			64	108000
00	15	29	109	08	6	0	AQUIT MOBIL RAINBOW 15-29-109-8	0753	788070	10	00	000	001			64	108000
00	16	29	109	08	6	0	AQUIT MOBIL RAINBOW 16-29-109-8	0753	788070	10	00	000	001				108003
00	01	32	109	08	6	2	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788070	10	00	000	001				108003
00	01	32	109	08	6	3	AQUIT MOBIL RAINBOW 1-32-109-8	0753	788070	10	00	000	001				108003
00	02	32	109	08	6	0	AQUIT MOBIL RAINBOW 2-32-109-8	0753	788070	10	00	000	001			64	108000
00	04	32	109	08	6	0	AQUIT MOBIL RAINBOW 4-32-109-8	0753	788070	10	00	000	001			64	108000
00	06	32	109	08	6	0	AQUIT MOBIL RAINBOW 6-32-109-8	0753	788070	10	00	000	001				108205
00	07	32	109	08	6	0	AQUIT MOBIL RAINBOW 7-32-109-8	0753	788070	10	00	000	001				108003
00	08	32	109	08	6	0	AQUIT MOBIL RAINBOW 8-32-109-8	0753	788070	10	00	000	001				108003
00	09	32	109	08	6	0	AQUIT MOBIL RAINBOW 9-32-109-8	0753	788070	10	00	000	001				108000
00	10	32	109	08	6	0	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788070	10	00	000	001				108003
00	10	32	109	08	6	2	AQUIT MOBIL RAINBOW 10-32-109-8	0753	788070	10	00	000	001				108003
00	12	32	109	08	6	0	AQUIT MOBIL RAINBOW 12-32-109-8	0753	788070	10	00	000	001			64	108000
00	14	32	109	08	6	0	AQUIT MOBIL TAINBOW 14-32-109-8	0753	788070	10	00	000	001				108003
00	15	32	109	08	6	0	AQUIT MOBIL RAINBOW 15-32-109-8	0753	788070	10	00	000	001			64	108000

BOGA 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	L73

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	32	109	08	6	0	AQUIT MOBIL RAINBOW 16-32-109-8	0753	788070	10	00	000	001				108003
00	05	33	109	08	6	0	AQUIT MOBIL RAINBOW 5-33-109-8	0753	788070	10	00	000	001			64	108200
00	12	33	109	08	6	0	AQUIT MOBIL RAINBOW 12-33-109-8	0753	788070	10	00	000	001			64	108000
00	04	07	110	07	6	0	AQUIT MOBIL RAINBOW 4-7-110-7	0753	788070	10	00	000	001			64	108000
00	10	01	110	08	6	0	AQUIT MOBIL RAINBOW 10-1-110-8	0753	788070	10	00	000	001			64	108000
00	14	01	110	08	6	0	AQUIT MOBIL RAINBOW 14-1-110-8	0753	788070	10	00	000	001			64	108000
00	16	01	110	08	6	0	AQUIT MOBIL RAIN 16-1-110-8	0753	788070	10	00	000	001				108003
00	02	12	110	08	6	0	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788070	10	00	000	001				708000
00	02	12	110	08	6	2	AQUIT MOBIL RAINBOW 2-12-110-8	0753	788070	10	00	000	001				108003
00	08	12	110	08	6	0	AQUIT MOBIL RAINBOW 8-12-110-8	0753	788070	10	00	000	001			64	108000
00	10	12	110	08	6	0	AQUIT MOBIL RAINBOW 10-12-110-8	0753	788070	10	00	000	001			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788070	10	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	L73

EFFECTIVE DATE	OPER NO
01 FEB 1989	028

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							RED EARTH GRAN WASH E PROJ NO 18	0764	976005	20	00	000	018	8.0	32.0	256	
02	10	12	087	08	5	0	UNION RED EARTH A10-12-87-8	0764	976005	20	00	000	018			32	108000
00	11	12	087	08	5	0	UNION RED EARTH 11-12-87-8	0764	976005	20	00	000	018			32	108000
02	15	12	087	08	5	0	UNION RED EARTH 15A-12-87-8	0764	976005	20	00	000	018			32	108000
00	02	13	087	08	5	0	UNION RED EARTH 2-13-87-8	0764	976005	20	00	000	018			32	108004
00	03	13	087	08	5	0	UNION RED EARTH 3-13-87-8	0764	976005	20	00	000	018			32	408000
00	05	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	08	13	087	08	5	0		0764	976005	20	00	000	018			32	308000
00	10	13	087	08	5	0	UNION RED EARTH 10-13-87-8	0764	976005	20	00	000	018			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0764	976005	20	00	000	018

EFFECTIVE DATE	OPER NO
01 FEB 1989	028

EFFECTIVE DATE	OPER NO
01 FEB 1989	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							STURGEON LAKE SOUTH D-3 PSU NO 112	0876	720000	00	00	112	000	13.5	SPD04	64	2
00	03	07	06	92	15	0	TRIAD SOUTH STURGEON LAKE 3-7	0876	720000	00	00	112	000			32	109004
00	04	07	06	92	15	0	TRIAD STURGEON LAKE SOUTH 4-7-69-21	0876	720000	00	00	112	000			32	102204

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0876	720000	00	00	112	000

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	039

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	1230.0	13376	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	06	09	09	50	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	06	09	09	50	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	06	09	09	50	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	06	09	09	50	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	06	09	09	50	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	06	09	09	50	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	06	09	09	50	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	06	09	09	50	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	06	09	09	50	PAN AM F-Z DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	06	09	09	50	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	06	09	09	50	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	06	09	09	50	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	06	09	09	50	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	06	09	09	50	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	06	09	09	50	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	06	09	09	50	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
00	04	24	06	09	09	50	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	06	09	09	50	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	06	09	09	50	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	06	09	09	50	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	06	09	09	50	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	06	09	09	50	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	06	09	09	50	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	06	09	09	50	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	06	09	09	50	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	06	09	09	50	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108004
00	04	29	06	09	09	50	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	06	09	09	50	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	06	09	09	50	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	06	09	09	50		0887	744003	20	00	000	002			64	308000
00	04	30	06	09	09	50	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	06	09	09	50	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	12	30	069	09	5	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	069	09	5	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	069	09	5	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	069	09	5	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	069	09	5	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	069	09	5	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	069	09	5	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	069	09	5	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	069	09	5	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	069	09	5	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	069	09	5	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	069	10	5	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	069	10	5	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	069	10	5	0		0887	744003	20	00	000	002			64	308000
00	12	27	069	10	5	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	069	10	5	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	069	10	5	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	069	10	5	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108104
00	12	29	069	10	5	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	069	10	5	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	069	10	5	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	069	10	5	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	069	10	5	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	069	10	5	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	069	10	5	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108004
00	16	31	069	10	5	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	069	10	5	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	069	10	5	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	069	10	5	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108000
00	14	32	069	10	5	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	069	10	5	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	069	10	5	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	069	10	5	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	069	10	5	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	069	10	50		SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	069	10	50		SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	069	10	50		SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	069	10	50		SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	069	10	50		SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108104
00	04	35	069	10	50		SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	069	10	50		SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	069	10	50		SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	069	10	50		SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	069	10	50		SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	069	10	50		SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	069	10	50		SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	09	50		PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	070	09	50		SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	070	10	50		SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	070	10	50		SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	070	10	50		SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	070	10	50		SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	070	10	50		SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108004
00	04	02	070	10	50		SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	070	10	50		SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	070	10	50		SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	070	10	50		CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	070	10	50		SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	070	10	50		SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	070	10	50		SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	070	10	50		SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	070	10	50		SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	070	10	50		SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	070	10	50		SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	070	10	50		CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	070	10	50		CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	070	10	50		SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	408000
00	12	05	070	10	50		SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	070	10	50		SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	06	070	10	5	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	070	10	5	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	070	10	5	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	070	10	5	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	070	10	5	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	070	10	5	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	070	10	5	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	070	10	5	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	070	10	5	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	070	10	5	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	070	10	5	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108004
00	12	09	070	10	5	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	070	10	5	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	070	10	5	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	070	10	5	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	070	10	5	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108004
00	04	12	070	10	5	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	070	10	5	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	070	10	5	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	070	10	5	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	070	10	5	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	070	10	5	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	070	10	5	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	070	10	5	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108004
00	12	18	070	10	5	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	070	10	5	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	070	11	5	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108004
00	10	01	070	11	5	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	070	11	5	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	09	070	11	5	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108900
00	10	10	070	11	5	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	070	11	5	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	070	11	5	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	070	11	5	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	070	11	5	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108004
00	04	12	070	11	5	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	070	11	5	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	070	11	5	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	070	11	5	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	070	11	5	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	070	11	5	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	070	11	5	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	070	11	5	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	070	11	5	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	070	11	5	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	070	11	5	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	070	11	5	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	070	11	5	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	070	11	5	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	070	11	5	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	070	11	5	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	070	11	5	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	070	11	5	0	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	070	11	5	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	070	11	5	0		0887	744003	20	00	000	002			64	308000
00	12	21	070	11	5	0		0887	744003	20	00	000	002			64	308000
00	02	22	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	070	11	5	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	070	11	5	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	070	11	5	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	15	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	15	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	15	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	15	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	15	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	15	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108004
00	02	27	07	01	15	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	15	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	15	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	15	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	15	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	15	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	15	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108004
00	12	29	07	01	15	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	15	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	15	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	15	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	15	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	15	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	15	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	15	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	07	01	15	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	15	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	15	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	15	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

806A 88-14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	070	11	5	0		0887	744003	20	00	000	002			64	308000
09	02	25	070	12	5	0		0887	744003	20	00	000	002			64	308000
00	04	25	070	12	5	0	IOE SWANH 4-25L-70-12	0887	744003	20	00	000	002			64	108004
00	10	25	070	12	5	0	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	00	000	002			64	108000
00	02	36	070	12	5	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 FEB 1989	037

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 125	0887	744060	10	00	000	125	12.5	1162.5	7776	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 7313	0887	744060	10	00	000	125				000000
00	02	01	00	10	1	0	WELLS FOR CONTROL WELL RATE 53	0887	744060	10	00	000	125				000000
00	10	16	066	10	5	0	PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	10	00	000	125			64	108100
00	12	16	066	10	5	0	PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	10	00	000	125			64	108100
00	10	17	066	10	5	0	PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	10	00	000	125			64	108100
00	12	17	066	10	5	0	PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	10	00	000	125			64	108000
00	16	18	066	10	5	0	DECALTA WESTBURNE SWAN H 16-18	0887	744060	10	00	000	125			64	408000
00	02	19	066	10	5	0	PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	10	00	000	125			64	408000
02	04	19	066	10	5	0	PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	10	00	000	125			64	108000
00	10	19	066	10	5	0	PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	10	00	000	125			64	108000
00	16	19	066	10	5	0	HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	10	00	000	125				108003
00	02	20	066	10	5	0	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125			64	408000
00	02	20	066	10	5	2	PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125				708000
00	04	20	066	10	5	0	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125			64	408000
00	04	20	066	10	5	2	PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125				708000
00	10	20	066	10	5	0	PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	10	00	000	125			64	108000
00	12	20	066	10	5	0	PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	10	00	000	125			64	108000
00	14	20	066	10	5	0	HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	10	00	000	125				108003
00	16	20	066	10	5	0	HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	10	00	000	125				108003
00	02	21	066	10	5	0	PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	10	00	000	125			64	108000
00	04	21	066	10	5	0	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125			64	408000
00	04	21	066	10	5	2	PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125				708000
00	10	21	066	10	5	0	PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	10	00	000	125			64	108000
00	12	21	066	10	5	0	PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	10	00	000	125			64	108000
00	14	21	066	10	5	0	HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	10	00	000	125				108003
00	16	21	066	10	5	0	HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	10	00	000	125				108003
00	04	22	066	10	5	0	PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	22	066	10	5	0	PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	10	00	000	125			32	108000
00	12	27	066	10	5	0	PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	10	00	000	125			32	108000
00	02	28	066	10	5	0	PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	10	00	000	125			64	108000
00	04	28	066	10	5	0	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	00	000	125				408000
00	04	28	066	10	5	2	PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	00	000	125				708000
00	06	28	066	10	5	0	HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	10	00	000	125			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG :SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	066	10	50		HOME UNIT SWANH 8-28-66-10	0887	744060	10	00	000	125				108003
00	10	28	066	10	50		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125			64	408000
00	10	28	066	10	52		PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125				708000
00	12	28	066	10	50		PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	10	00	000	125			64	108000
00	14	28	066	10	50		HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	10	00	000	125				108003
00	16	28	066	10	50		HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	10	00	000	125				108003
00	02	29	066	10	50		PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	10	00	000	125			64	108000
00	04	29	066	10	50		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125			64	408000
00	04	29	066	10	52		PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125				708000
00	06	29	066	10	50		HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	10	00	000	125				108003
00	08	29	066	10	50		HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	10	00	000	125				108003
00	10	29	066	10	50		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125			64	408000
00	10	29	066	10	52		PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125				708000
00	12	29	066	10	50		PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	10	00	000	125			64	108000
00	14	29	066	10	50		HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	10	00	000	125				108003
00	16	29	066	10	50		HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	10	00	000	125				108003
02	02	30	066	10	50		PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	10	00	000	125			64	108000
00	08	30	066	10	50		HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	10	00	000	125				108003
00	16	30	066	10	50		HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	10	00	000	125			32	108000
00	02	31	066	10	50		PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	10	00	000	125			64	108000
00	08	31	066	10	50		HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	10	00	000	125				108003
00	16	31	066	10	50		HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	10	00	000	125			32	108000
00	02	32	066	10	50		PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	10	00	000	125			64	108000
00	04	32	066	10	50		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125			64	408000
00	04	32	066	10	52		PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125				708000
00	06	32	066	10	50		HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	10	00	000	125				108003
00	08	32	066	10	50		HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	10	00	000	125				108003
00	10	32	066	10	50		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				408000
00	10	32	066	10	52		PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				708000
00	12	32	066	10	50		PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	10	00	000	125			64	108000
00	14	32	066	10	50		HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	10	00	000	125				108003
00	16	32	066	10	50		HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	10	00	000	125			64	108000
00	02	33	066	10	50		PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	33	066	10	50		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125			64	408000
00	04	33	066	10	52		PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125				708000

B06A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	066	10	50		HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	10	00	000	125				108003
00	10	33	066	10	50		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125			64	408000
00	10	33	066	10	52		PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125				708000
00	12	33	066	10	50		HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	10	00	000	125				108003
00	14	33	066	10	50		PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	34	066	10	50		PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	10	00	000	125			64	108000
00	12	34	066	10	50		PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	10	00	000	125			64	108000
00	04	02	067	10	50		HOME REGENT A SWAN H 4-2-67-10	0887	744060	10	00	000	125			32	108000
00	02	03	067	10	50		HOME REG A SWAN HILLS 2-3-67-10	0887	744060	10	00	000	125			32	108000
00	04	03	067	10	50		HOME REG A SWAN HILLS 4-3-67-10	0887	744060	10	00	000	125			32	108000
00	02	04	067	10	50		HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125			64	408000
00	02	04	067	10	52		HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125				708000
00	04	04	067	10	50		HOME REG A SWAN HILLS 4-4-67-10	0887	744060	10	00	000	125			64	108000
00	06	04	067	10	50		HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	10	00	000	125				108003
00	08	04	067	10	50		HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	10	00	000	125				108003
00	10	04	067	10	50		HOME REGENT A SWANH 10-4-67-10	0887	744060	10	00	000	125			64	108000
00	12	04	067	10	50		HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125			64	408000
00	12	04	067	10	52		HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125				708000
00	14	04	067	10	50		HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	10	00	000	125				108003
00	16	04	067	10	50		HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	10	00	000	125				108003
00	02	05	067	10	50		KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125			64	408000
00	02	05	067	10	52		KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125				708000
00	04	05	067	10	50		B A EDITH SWAN H 4-5-67-10	0887	744060	10	00	000	125			64	108000
00	06	05	067	10	50		HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	10	00	000	125				108003
00	08	05	067	10	50		HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	10	00	000	125				108003
00	10	05	067	10	50		KEWANEE SWAN H 10-5-67-10	0887	744060	10	00	000	125			64	108000
00	14	05	067	10	50		HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	10	00	000	125			32	108000
00	16	05	067	10	50		HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	10	00	000	125				108003
00	02	08	067	10	50		HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125			32	408000
00	02	08	067	10	52		HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125				708000
00	04	08	067	10	50		B A EDITH SWAN HILLS 4-8-67-10	0887	744060	10	00	000	125			64	108000
00	06	08	067	10	50		HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	10	00	000	125				108003
00	08	08	067	10	50		HOME UNIT SWAN HILLS 8-8-67-10	0887	744060	10	00	000	125			32	108000
00	10	08	067	10	50		HOME ET AL FPC A SWANH 10-8-67-10	0887	744060	10	00	000	125			64	108000
00	14	08	067	10	50		HOME UNIT SWAN HILLS 14-8-67-10	0887	744060	10	00	000	125			32	108003

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	08	067	10	5	0	HOME UNIT SWANH 16-8-67-10	0887	744060	10	00	000	125				108003
00	02	09	067	10	5	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125			32	408000
00	02	09	067	10	5	2	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125				708000
00	04	09	067	10	5	0	HOME REGENT A SWANH 4-9-67-10	0887	744060	10	00	000	125			64	108000
00	06	09	067	10	5	0	HOME UNIT SWAN HILLS 6-9-67-10	0887	744060	10	00	000	125				108003
00	08	09	067	10	5	0	HOME UNIT SWAN HILLS 8-9-67-10	0887	744060	10	00	000	125			32	108000
00	10	09	067	10	5	0	HOME REGENT A SWANH 10-9-67-10	0887	744060	10	00	000	125			64	108000
00	12	09	067	10	5	0	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125			64	408000
00	12	09	067	10	5	2	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125				708000
00	14	09	067	10	5	0	HOME UNIT SWAN HILLS 14-9-67-10	0887	744060	10	00	000	125				108003
00	16	09	067	10	5	0	HOME UNIT SWAN HILLS 16-9-67-10	0887	744060	10	00	000	125				108003
00	04	10	067	10	5	0	HOME REGENT A SWANH 4-10-67-10	0887	744060	10	00	000	125			64	108000
00	06	10	067	10	5	0	HOME UNIT SWAN HILLS 6-10-67-10	0887	744060	10	00	000	125				108003
00	12	10	067	10	5	0	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125			64	408000
00	12	10	067	10	5	2	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125				708000
00	14	10	067	10	5	0	HOME UNIT SWAN HILLS 14-10-67-10	0887	744060	10	00	000	125				108003
00	04	15	067	10	5	0	MCMAHON ET AL SWANH 4-15-67-10	0887	744060	10	00	000	125			64	108000
00	06	15	067	10	5	0	HOME UNIT SWAN HILLS 6-15-67-10	0887	744060	10	00	000	125				108003
00	12	15	067	10	5	0	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125			64	408000
00	12	15	067	10	5	2	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125				708000
00	14	15	067	10	5	0	HOME UNIT SWAN HILLS 14-15-67-10	0887	744060	10	00	000	125				108003
00	02	16	067	10	5	0	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				408000
00	02	16	067	10	5	2	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				708000
00	04	16	067	10	5	0	HOME ET AL A SWAN H 4-16-67-10	0887	744060	10	00	000	125			64	108000
00	06	16	067	10	5	0	HOME UNIT SWAN HILLS 6-16-67-10	0887	744060	10	00	000	125				108003
00	08	16	067	10	5	0	HOME UNIT SWAN HILLS 8-16-67-10	0887	744060	10	00	000	125			64	108000
00	10	16	067	10	5	0	HME FPC FARGO A SWANH 10-16-67-10	0887	744060	10	00	000	125			64	108000
00	12	16	067	10	5	0	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125			64	408000
00	12	16	067	10	5	2	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125				708000
00	14	16	067	10	5	0	HOME UNIT SWAN HILLS 14-16-67-10	0887	744060	10	00	000	125				108003
00	16	16	067	10	5	0	HOME UNIT SWAN HILLS 16-16-67-10	0887	744060	10	00	000	125				108003
00	02	17	067	10	5	0	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				408000
00	02	17	067	10	5	2	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				708000
00	04	17	067	10	5	0	HOME REG A SWAN HILLS 4-17-67-10	0887	744060	10	00	000	125			64	108000
00	06	17	067	10	5	0	HOME UNIT SWAN HILLS 6-17-67-10	0887	744060	10	00	000	125				108003

B06A 88-14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	17	067	10	5	0	HOME UNIT SWAN HILLS 8-17-67-10	0887	744060	10	00	000	125			64	108000
00	10	17	067	10	5	0	HOME REG A SWAN HILLS 10-17-67-10	0887	744060	10	00	000	125			64	108000
00	12	17	067	10	5	0	HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125			64	408000
00	12	17	067	10	5	2	HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125				708000
00	14	17	067	10	5	0	HOME UNIT SWAN HILLS 14-17-67-10	0887	744060	10	00	000	125				108003
00	16	17	067	10	5	0	HOME UNIT SWAN HILLS 16-17-67-10	0887	744060	10	00	000	125				108003
00	08	18	067	10	5	0	HOME UNIT SWAN HILLS 8-18-67-10	0887	744060	10	00	000	125			32	108000
00	10	18	067	10	5	0	HOME REG A SWAN IN 10-18-67-10	0887	744060	10	00	000	125				408004
00	12	18	067	10	5	0	HOME REGENT A SWANHILLS 12-18	0887	744060	10	00	000	125			64	108000
00	16	18	067	10	5	0	HOME UNIT SWAN HILLS 16-18-67-10	0887	744060	10	00	000	125			64	108000
00	02	19	067	10	5	0	HOME REGENT A SWAN HILLS 2-19	0887	744060	10	00	000	125			64	108000
00	04	19	067	10	5	0	HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125			64	408000
00	04	19	067	10	5	2	HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125				708000
00	10	19	067	10	5	0	HOME REGENT A SWAN H 10-19-67-10	0887	744060	10	00	000	125			64	108005
00	11	19	067	10	5	0	HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125			64	408000
00	11	19	067	10	5	2	HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125				708000
00	02	20	067	10	5	0	HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				408000
00	02	20	067	10	5	2	HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				708000
00	04	20	067	10	5	0	HOME REG A SWAN HILLS 4-20-67-10	0887	744060	10	00	000	125			64	108000
00	06	20	067	10	5	0	HOME UNIT SWAN HILLS 6-20-67-10	0887	744060	10	00	000	125				108003
00	08	20	067	10	5	0	HOME UNIT SWAN HILLS 8-20-67-10	0887	744060	10	00	000	125			64	108000
00	10	20	067	10	5	0	HOME REG A SWAN HILLS 10-20-67-10	0887	744060	10	00	000	125			64	108000
00	12	20	067	10	5	0	HOME REGENT A SWANH 12-20-67-10	0887	744060	10	00	000	125			64	108000
00	16	20	067	10	5	0	HOME UNIT SWAN HILLS 16-20-67-10	0887	744060	10	00	000	125				108003
00	02	21	067	10	5	0	MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125			64	408000
00	02	21	067	10	5	2	MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125				708000
00	04	21	067	10	5	0	HOME ET AL A SWAN H 4-21-67-10	0887	744060	10	00	000	125			64	108000
00	06	21	067	10	5	0	HOME ET AL SWANH 6-21-67-10	0887	744060	10	00	000	125				108003
00	08	21	067	10	5	0	HOME UNIT SWAN HILLS 8-21-67-10	0887	744060	10	00	000	125				108003
00	10	21	067	10	5	0	MCMAHON SWAN HILLS 10-21-67-10	0887	744060	10	00	000	125			64	108000
00	12	21	067	10	5	0	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125			64	408000
00	12	21	067	10	5	2	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125				708000
00	14	21	067	10	5	0	HOME UNIT SWAN HILLS 14-21-67-10	0887	744060	10	00	000	125				108003
00	16	21	067	10	5	0	HOME UNIT SWAN HILLS 16-21-67-10	0887	744060	10	00	000	125				108003
00	04	22	067	10	5	0	ATLANTIC SWAN HILLS 4-22-67-10	0887	744060	10	00	000	125			64	108000

B06A 88-14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	22	067	10	50		HOME UNIT SWAN HILLS 6-22-67-10	0887	744060	10	00	000	125				108003
00	10	22	067	10	50		MO EDITHL 10-22 SWANH 10-22-67-10	0887	744060	10	00	000	125			32	108000
00	12	22	067	10	50		ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125			64	408000
00	12	22	067	10	52		ATLANTIC SWAN HILLS 12-22-67-10	0887	744060	10	00	000	125				708000
00	14	22	067	10	50		HOME UNIT SWAN HILLS 14-22-67-10	0887	744060	10	00	000	125				108003
00	04	27	067	10	50		MCMAHON ET AL SWANH 4-27-67-10	0887	744060	10	00	000	125			64	108000
00	06	27	067	10	50		HOME UNIT SWAN HILLS 6-27-67-10	0887	744060	10	00	000	125				108003
00	10	27	067	10	50		MOB ED LK 10-27 SWANH 10-27-67-10	0887	744060	10	00	000	125			32	108000
00	12	27	067	10	50		MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125			64	408000
00	12	27	067	10	52		MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125				708000
00	02	28	067	10	50		HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125			64	408000
00	02	28	067	10	52		HOME FPC FARGO A SWANH 2-28-67-10	0887	744060	10	00	000	125				708000
00	04	28	067	10	50		HOME ET AL A SWANH 4-28-67-10	0887	744060	10	00	000	125				408000
00	06	28	067	10	50		HOME UNIT SWAN HILLS 6-28-67-10	0887	744060	10	00	000	125			64	108000
00	08	28	067	10	50		HOME UNIT SWAN HILLS 8-28-67-10	0887	744060	10	00	000	125				108003
00	10	28	067	10	50		HOME FP FARGO A SWAN H 10-28-67-10	0887	744060	10	00	000	125			64	108000
00	12	28	067	10	50		HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125			64	408000
00	12	28	067	10	52		HOME ET AL A SWANH 12-28-67-10	0887	744060	10	00	000	125				708000
00	16	28	067	10	50		HOME UNIT SWAN HILLS 16-28-67-10	0887	744060	10	00	000	125				108003
00	02	29	067	10	50		HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125			64	408000
00	02	29	067	10	52		HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125				708000
00	04	29	067	10	50		HOME REG A SWAN HILLS 4-29-67-10	0887	744060	10	00	000	125			64	108000
00	06	29	067	10	50		HOME UNIT SWAN HILLS 6-29-67-10	0887	744060	10	00	000	125				108003
00	08	29	067	10	50		HOME UNIT SWAN HILLS 8-29-67-10	0887	744060	10	00	000	125				108003
00	10	29	067	10	50		HOME REG A SWAN HILLS 10-29-67-10	0887	744060	10	00	000	125			64	108000
00	12	29	067	10	50		HOME REGENT A SWAN H 12-29-67-10	0887	744060	10	00	000	125			64	108000
00	16	29	067	10	50		HOME UNIT SWAN HILLS 16-29-67-10	0887	744060	10	00	000	125				108003
00	02	30	067	10	50		HOME REGENT A SWAN HILLS 2-30	0887	744060	10	00	000	125			64	108000
03	04	30	067	10	50		HOME REG A SWAN HILLS B 4-30-67-10	0887	744060	10	00	000	125			64	108000
00	10	30	067	10	50		HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125			64	408000
00	10	30	067	10	52		HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125				708000
00	12	30	067	10	50		HOME REGENT A SWAN H 12-30-67-10	0887	744060	10	00	000	125			64	108000
00	02	31	067	10	50		HOME ET AL A SWANH 2-31-67-10	0887	744060	10	00	000	125			64	108000
00	04	31	067	10	50		HOME ET AL A SWAN HILLS 4-31-67-10	0887	744060	10	00	000	125			64	108000
00	08	31	067	10	50		HOME UNIT SWAN HILLS 8-31-67-10	0887	744060	10	00	000	125				108003

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	31	067	10	5	0	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125			64	408100
00	10	31	067	10	5	2	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125				708100
00	12	31	067	10	5	0	MCMAHON SWAN HILLS 12-31-67-10	0887	744060	10	00	000	125			64	108100
00	02	32	067	10	5	0	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125			64	408000
00	02	32	067	10	5	2	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125				708000
00	04	32	067	10	5	0	HOME ET AL A SWAN H 4-32-67-10	0887	744060	10	00	000	125			64	108000
00	10	32	067	10	5	0	SCHERMERHORN SWANH 10-32-67-10	0887	744060	10	00	000	125			64	108900
00	12	32	067	10	5	0	SCHERMERHORN SWAN H 12-32-67-10	0887	744060	10	00	000	125			64	108000
00	16	32	067	10	5	0	HOME UNIT SWAN H 16-32-67-10	0887	744060	10	00	000	125				108903
00	02	33	067	10	5	0	HOME REGENT A SWAN HILLS 2-33	0887	744060	10	00	000	125			64	108000
00	04	33	067	10	5	0	HOME REG A SWAN HILLS 4-33-67-10	0887	744060	10	00	000	125			64	108000
00	10	33	067	10	5	0	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				408000
00	10	33	067	10	5	2	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				708000
00	12	33	067	10	5	0	HOME REGENT A SWAN H 12-33-67-10	0887	744060	10	00	000	125			64	108900
00	15	33	067	10	5	0	HOME UNIT SWAN HILLS 15-33-67-10	0887	744060	10	00	000	125			64	108100
00	04	34	067	10	5	0	HOME REG A SWAN HILLS 4-34-67-10	0887	744060	10	00	000	125			64	108000
00	12	34	067	10	5	0	HOME REGENT A SWAN H 12-34-67-10	0887	744060	10	00	000	125			64	108900
00	10	13	067	11	5	0	HOME REG B SWAN HILLS 10-13-67-11	0887	744060	10	00	000	125			64	108000
00	02	24	067	11	5	0	HOME REGENT B SWAN H 2-24-67-11	0887	744060	10	00	000	125			64	108000
00	10	24	067	11	5	0	HOME REG B SWAN HILLS 10-24-67-11	0887	744060	10	00	000	125			64	108000
00	12	24	067	11	5	0	HOME REGENT B SWANHILLS 12-24	0887	744060	10	00	000	125			64	108000
00	02	25	067	11	5	0	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125			64	408000
00	02	25	067	11	5	2	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125				708000
00	04	25	067	11	5	0	HOME REGENT B SWAN HILLS 4-25	0887	744060	10	00	000	125			64	108000
00	06	25	067	11	5	0	HOME UNIT SWAN HILLS 6-25-67-11	0887	744060	10	00	000	125				108003
00	10	25	067	11	5	0	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125			64	408000
00	10	25	067	11	5	2	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125				708000
00	02	36	067	11	5	0	AMERADA CROWN CK SWANH 2-36-67-11	0887	744060	10	00	000	125			64	108000
00	10	36	067	11	5	0	AMERADA CROWN CK SWANH 10-36-67-11	0887	744060	10	00	000	125			64	108100

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
1A JAN 1989	006

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1350.0	10016	
00	01	01	001	01	1	0	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				000000
00	02	01	001	01	1	0	WELLS FOR CONTROL WELL RATE 146	0887	744060	20	00	000	001				000000
00	02	13	066	10	5	0	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
00	04	13	066	10	5	0	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
00	10	13	066	10	5	0	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
00	12	13	066	10	5	0	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
00	10	14	066	10	5	0	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
00	12	14	066	10	5	0	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
00	10	15	066	10	5	0	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	15	066	10	5	0	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
00	12	19	066	10	5	0	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
00	02	22	066	10	5	2	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
00	06	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	22	066	10	5	0	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
00	14	22	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	02	23	066	10	5	0	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
00	04	23	066	10	5	0	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
00	12	23	066	10	5	0	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
00	16	23	066	10	5	0	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
00	02	25	066	10	5	0	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
00	04	25	066	10	5	0	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
00	10	25	066	10	5	0	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
00	12	25	066	10	5	0	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
00	02	26	066	10	5	0	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
00	04	26	066	10	5	0	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
00	10	26	066	10	5	0	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
00	12	26	066	10	5	0	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
00	02	27	066	10	5	0	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
00	04	27	066	10	5	0	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
00	10	27	066	10	5	0	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
00	14	27	066	10	5	0		0887	744060	20	00	000	001			32	308000
00	04	30	066	10	5	0	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
00	10	30	066	10	5	0	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	066	10	50		PAN AM BA L-4 SWANH IN 12-30-66-10	0887	744060	20	00	000	001			64	408000
00	04	31	066	10	50		PAN AM BA K-3 SWANH 4-31-66-10	0887	744060	20	00	000	001			64	408000
00	10	31	066	10	50		PAN AM B A J-4 SWANH 10-31-66-10	0887	744060	20	00	000	001			32	108000
00	12	31	066	10	50		PAN AM BA K-4 SWANH IN 12-31-66-10	0887	744060	20	00	000	001			64	408000
00	02	34	066	10	50		PAN AM BA A12 SWANH 2-34-66-10	0887	744060	20	00	000	001			64	108000
00	10	34	066	10	50		PAN AM B A A-13 SWAN H 10-34-66-10	0887	744060	20	00	000	001			64	408000
00	02	35	066	10	50		SINCLAIR SWAN HILLS 2-35-66-10	0887	744060	20	00	000	001			64	108000
00	04	35	066	10	50		SINCLAIR A SWAN HILLS 4-35-66-10	0887	744060	20	00	000	001			64	108000
00	10	35	066	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	066	10	50		SINCLAIR A SWAN HILLS 12-35-66-10	0887	744060	20	00	000	001			64	108000
00	02	36	066	10	50		PAN AM BA N-7 SWANH 2-36-66-10	0887	744060	20	00	000	001			64	408000
00	04	36	066	10	50		PAN AM B A N-15 SWANH 4-36-66-10	0887	744060	20	00	000	001			64	108000
00	10	36	066	10	50		PAN AM BA N-8 SWANH 10-36-66-10	0887	744060	20	00	000	001			64	108100
00	12	36	066	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	066	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	066	11	50		BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	066	11	50		BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	066	11	50		BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	066	11	50		BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	066	11	50		BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	066	11	50		HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	066	11	50		BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	066	11	50		BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	066	11	50		BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	066	11	50		BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-5-67-9	0887	744060	20	00	000	001			64	408000
00	04	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-5-67-9	0887	744060	20	00	000	001			64	108100
00	10	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-5-67-9	0887	744060	20	00	000	001			64	408000
00	02	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-6-67-9	0887	744060	20	00	000	001			64	408000
00	04	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-6-67-9	0887	744060	20	00	000	001			64	108100
00	10	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-6-67-9	0887	744060	20	00	000	001			64	108000
00	12	06	067	09	50		MOBIL ATLANTIC SWAN HILLS 12-6-67-9	0887	744060	20	00	000	001			64	408000
00	02	07	067	09	50		MOBIL ATLANTIC SWAN HILLS 2-7-67-9	0887	744060	20	00	000	001			64	408000
02	04	07	067	09	50		MOBIL ATLANTIC SWAN HILLS A4-7-67-9	0887	744060	20	00	000	001			64	108000

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	00	000	001			64	108000
00	12	07	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	00	000	001			64	108000
00	02	08	067	09	5	0	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	00	000	001			64	108000
00	10	08	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	00	000	001			64	108000
00	12	08	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	00	000	001			64	408000
00	04	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	00	000	001			64	108000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	00	000	001				408000
00	12	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	00	000	001			64	108000
00	02	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	00	000	001			64	408000
00	04	18	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	00	000	001			64	108000
00	10	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	00	000	001			64	108000
00	12	18	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	00	000	001			64	108000
00	02	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	108000
00	04	19	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	00	000	001			64	108000
00	10	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	00	000	001			64	108100
00	12	19	067	09	5	0	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	408000
00	04	20	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	00	000	001			64	108100
00	02	01	067	10	5	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	00	000	001			64	408000
00	04	01	067	10	5	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	108000
02	10	01	067	10	5	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	00	000	001			64	108000
00	12	01	067	10	5	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	00	000	001			64	108000
00	02	02	067	10	5	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	108000
00	06	02	067	10	5	0	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	20	00	000	001			32	108000
00	10	02	067	10	5	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	00	000	001			64	108000
00	12	02	067	10	5	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	00	000	001			64	408000
00	14	02	067	10	5	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				108003
00	06	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	08	03	067	10	5	0		0887	744060	20	00	000	001			32	308000
00	10	03	067	10	5	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	408000
00	12	03	067	10	5	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	00	000	001			64	108000
00	12	05	067	10	5	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	108000
00	02	06	067	10	5	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	408000
00	04	06	067	10	5	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	00	000	001			64	108004
00	10	06	067	10	5	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				408000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	067	10	50		HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	00	000	001			64	108000
00	16	06	067	10	50		HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	00	000	001			64	108004
00	02	07	067	10	50		BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	108000
00	04	07	067	10	50		AMERADA CROWN CO SWANH 4-7-67-10	0887	744060	20	00	000	001			64	108100
00	10	07	067	10	50		BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	00	000	001			64	408000
00	12	07	067	10	50		AMERADA CROWN CO SWANH 12-7-67-10	0887	744060	20	00	000	001			64	108100
00	14	07	067	10	50		HOME UNIT SWAN HILLS 14-7-67-10	0887	744060	20	00	000	001				108003
00	12	08	067	10	50		B A EDITH SWANH 12-8-67-10	0887	744060	20	00	000	001			32	108000
00	02	10	067	10	50		HOME REGENT A SWANH 2-10-67-10	0887	744060	20	00	000	001			64	408000
00	10	10	067	10	50		HOME REG A SWAN HILLS 10-10-67-10	0887	744060	20	00	000	001			64	408000
00	02	11	067	10	50		HOME REGENT A SWAN HILLS 2-11	0887	744060	20	00	000	001			64	108000
00	04	11	067	10	50		HOME REG A SWAN HILLS 4-11-67-10	0887	744060	20	00	000	001			64	108004
00	06	11	067	10	50		HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	00	000	001				108003
00	10	11	067	10	50		HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	00	000	001			64	108000
00	12	11	067	10	50		HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	108000
00	14	11	067	10	50		HOME UNIT SWAN HILLS 14-11-67-10	0887	744060	20	00	000	001				108005
00	02	12	067	10	50		LUSCAR SWANH 2-12-67-10	0887	744060	20	00	000	001			64	408000
00	04	12	067	10	50		HOME REGENT A SWANH 4-12-67-10	0887	744060	20	00	000	001			64	108000
00	10	12	067	10	50		LUSCAR SWANH 10-12-67-10	0887	744060	20	00	000	001			64	108000
00	12	12	067	10	50		HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	067	10	50		LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	108000
00	04	13	067	10	50		LUSCAR SWANH 4-13-67-10	0887	744060	20	00	000	001			64	108000
00	10	13	067	10	50		LUSCAR SWANH 10-13-67-10	0887	744060	20	00	000	001			64	108000
00	12	13	067	10	50		LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	408000
00	02	14	067	10	50		MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	108000
00	04	14	067	10	50		MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	00	000	001				108005
00	06	14	067	10	50		HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	108000
00	10	14	067	10	50		MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	067	10	50		MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	00	000	001				108005
02	12	14	067	10	50		HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				108003
00	14	14	067	10	50		HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	108000
00	02	15	067	10	50		HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	00	000	001			64	108000
00	10	15	067	10	50		HOME ET AL FPC A SWANH 10-15-67-10	0887	744060	20	00	000	001			64	408000
00	02	18	067	10	50		HOME REGENT A SWANH 2-18-67-10	0887	744060	20	00	000	001			32	408000
00	04	18	067	10	50		HOME REG A SWAN HILLS 4-18-67-10	0887	744060	20	00	000	001			64	108100

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3/DAY	BASIC WELL RATE TOTAL M3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	22	067	10	50		MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	108000
00	09	22	067	10	50		HOME UNIT SWAN HILLS 9-22-67-10	0887	744060	20	00	000	001			32	108003
00	02	23	067	10	50		MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	00	000	001			64	108000
00	04	23	067	10	50		MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	067	10	50		HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	067	10	50		MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	067	10	50		MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	067	10	50		HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	067	10	50		HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	067	10	50		HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	067	10	50		HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	067	10	50		HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	067	10	50		HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	067	10	50		DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	067	10	50		DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	067	10	50		MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	067	10	50		MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	067	10	50		HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	067	10	50		MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	067	10	50		MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	067	10	50		MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	067	10	50		MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	067	10	50		HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	067	10	50		HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	067	10	50		HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	067	10	50		HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	067	10	50		HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	067	10	50		HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108900
00	02	01	067	11	50		HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	067	11	50		HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	067	11	50		HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	067	11	50		HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	067	11	50		HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	067	11	50		HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	067	11	50		HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	05	068	10	5	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	068	10	5	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	068	10	5	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100
00	12	05	068	10	5	0	KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	068	10	5	0	ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	068	10	5	0	ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	006

EFFECTIVE DATE	OPER NO
01 FEB 1989	R52

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 45	0887	744060	20	00	000	045	12.5	50.0	640	
00	04	06	06	81	05	0	TENN C2 SWAN HILLS 4-6-68-10	0887	744060	20	00	000	045			64	108100
00	12	06	06	81	05	0	TENN C1 SWAN HILLS 12-6-68-10	0887	744060	20	00	000	045			64	108104
00	02	07	06	81	05	0	TENN B2 SWAN HILLS 2-7-68-10	0887	744060	20	00	000	045			32	108104
00	04	07	06	81	05	0	TENN B4 SWAN HILLS 4-7-68-10	0887	744060	20	00	000	045			64	408000
00	08	07	06	81	05	0	TENN ABC SWAN HILLS 8-7-68-10	0887	744060	20	00	000	045			32	108004
00	10	07	06	81	05	0	TENN B1 SWAN HILLS 10-7-68-10	0887	744060	20	00	000	045			64	108900
00	12	07	06	81	05	0	TENN B3 SWAN HILLS 12-7-68-10	0887	744060	20	00	000	045			64	108104
00	02	08	06	81	05	0	TENN A3 SWAN HILLS 2-8-68-10	0887	744060	20	00	000	045			64	108100
00	04	08	06	81	05	0	TENN A2 SWAN HILLS 4-8-68-10	0887	744060	20	00	000	045			64	108104
00	10	08	06	81	05	0	TENN A1 SWAN HILLS 10-8-68-10	0887	744060	20	00	000	045			64	408005
00	12	08	06	81	05	0	TENN A4 SWAN HILLS 12-8-68-10	0887	744060	20	00	000	045			64	108100

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	045

EFFECTIVE DATE	OPER NO
01 FEB 1989	R52

EFFECTIVE DATE	OPER NO
01 FEB 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	387.5	7360	
00	01	01	00	1	01	10	WELLS FOR CONTROL WELL RATE 31	0887	744060	20	00	000	113				000000
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108104
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

806A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 FEB 1989	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	06	70	95	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000
00	10	27	06	70	95	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	06	70	95	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	28	06	70	95	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	06	70	95	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00	11	28	06	70	95	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	06	70	95	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	108004
00	04	29	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	10	29	06	70	95	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108004
00	12	29	06	70	95	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	06	70	95	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	06	70	95	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	06	70	95	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	06	70	95	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	06	70	95	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108900
00	04	31	06	70	95	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	06	70	95	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	06	70	95	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	32	06	70	95	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	06	70	95	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	33	06	70	95	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	108004
00	07	33	06	70	95	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	06	70	95	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	06	70	95	0		0887	744060	20	00	000	113			64	308000
00	04	34	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	06	70	95	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	06	70	95	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	06	70	95	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	06	80	95	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	06	80	95	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	06	80	95	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 FEB 1989	246

EFFECTIVE DATE	OPER NO
01 FEB 1989	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/ DAY)	BASIC WELL RATE TOTAL (M³/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108900
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 FEB 1989	246

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SYLVAN LAKE PEKISKO B BLOCK NO 1	0891	642002	00	01	000	000	9.5	123.5	448	
00	02	09	038	03	5	0	HB SYLVAN LAKE 2-9-38-3	0891	642002	00	01	025	000			32	103900
00	08	09	038	03	5	0	HB SYLAKE 8-9-38-3	0891	642002	00	01	026	000			32	103900
00	10	09	038	03	5	0	HB SYLVAN LAKE 10-9-38-3	0891	642002	00	01	021	000			32	103900
00	12	09	038	03	5	0	HB SYLVAN LAKE 12-9-38-3	0891	642002	00	01	020	000			32	609000
00	14	09	038	03	5	0	HB SYLVAN LAKE 14-9-38-3	0891	642002	00	01	020	000			32	103000
00	16	09	038	03	5	0	HB SYLVAN LAKE 16-9-38-3	0891	642002	00	01	022	000			32	103900
00	02	16	038	03	5	0	HB SYLVAN LAKE 2-16-38-3	0891	642002	00	01	027	000			32	103000
00	04	16	038	03	5	0	HB SYLVAN LAKE 4-16-38-3	0891	642002	00	01	023	000			32	103900
00	06	16	038	03	5	0	HB SYLVAN LAKE 6-16-38-3	0891	642002	00	01	024	000			32	103000
00	08	16	038	03	5	0	HB SYLAKE 8-16-38-3	0891	642002	00	01	028	000			32	103900
00	10	16	038	03	5	0	HB SYLVAN LAKE 10-16-38-3	0891	642002	00	01	031	000			32	103000
00	12	16	038	03	5	0	HB SYLVAN LAKE 12-16-38-3	0891	642002	00	01	029	000			32	103000
00	14	16	038	03	5	0	HB SYLAKE 14-16-38-3	0891	642002	00	01	030	000			32	103100
02	16	16	038	03	5	0	HB SYLVAN LAKE 16-16-38-3	0891	642002	00	01	032	000			32	103000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0891	642002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 FEB 1989	038

EFFECTIVE DATE	OPER NO
1A AUG 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD		TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³/DAY	BASIC WELL RATE TOTAL M³/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIRGO KEG RIVER B PROJECT NO 1	0926	788002	20	00	000	001	8.0	SPD04	64	
0007	05	115	05	6	0		IOE VELA ZAMA 7-5-115-5	0926	788002	20	00	000	001			64	108004
0007	05	115	05	6	2		IOE VELA ZAMA 7-5-115-5	0926	788002	20	00	000	001				408000

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0926	788002	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
1A AUG 1988	007

EFFECTIVE DATE	OPER NO
01 FEB 1989	W11

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG ESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHAUVIN SOUTH SPARKY A&B PROJ NO 3	0212	276060	20	00	000	003	8.0	56.0	128	
00	01	02	043	02	40		CINABAR CHAUVS 1C-2-43-2	0212	276060	20	00	000	000			16	108010
00	02	02	043	02	40		CINABAR CHAUVS 2-2-43-2	0212	276060	20	00	000	003			16	108810
00	03	02	043	02	40		CINIBAR CHAUVS 3-2-43-2	0212	276060	20	00	000	003			16	108010
02	04	02	043	02	40		NUGENT CHAUVIN SOUTH 4-2-43-2	0212	276060	20	00	000	003				408015
03	04	02	043	02	40		CINABAR CHAUVINS 4-2-43-2	0212	276060	20	00	000	003			16	108010
00	05	02	043	02	40		CINIBAR CHAUVIN SOUTH 5-2-43-2	0212	276060	20	00	000	003			16	408010
00	06	02	043	02	40		NUGENT CHAUVIN SOUTH 6-2-43-2	0212	276060	20	00	000	003				108915
02	06	02	043	02	40		CINABAR CHAUVINS 6-2-43-2	0212	276060	20	00	000	003			16	108810
00	07	02	043	02	42		BLACK GOLD CHAUVS 7-2-43-2	0212	276060	20	00	000	003			16	108110
00	08	02	043	02	40		CINABAR CHAUVS 8C-2-43-2	0212	276060	20	00	000	003			16	108110

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1989	W11

EFFECTIVE DATE	OPER NO
01 FEB 1989	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CHIN COULEE BASAL MANN A PROJ NO 10	0217	320001	20	00	000	010	8.0	296.0	848	2
00	10	16	007	14	4	0	GNOL ANDEX CHINCO 10-16-7-14	0217	320001	20	00	000	010			16	108010
00	11	16	007	14	4	0	KOCH CHIN COULEE 11-16-7-14	0217	320001	20	00	000	010			16	408010
00	13	16	007	14	4	2	CAN DELHI CHIN CO 13-16-7-14	0217	320001	20	00	000	010			16	108010
00	14	16	007	14	4	0	GNOL ET AL CHIN CO 14-16-7-14	0217	320001	20	00	000	010			16	108010
00	01	20	007	14	4	0	LIB CAN DELHI COULEE 1-20-7-14	0217	320001	20	00	000	010			16	408010
00	06	20	007	14	4	0	BRETT ET AL CHIN COULEE 6-20-7-14	0217	320001	20	00	000	010			16	108010
00	07	20	007	14	4	0	LIB CAN DELHI COULEE 7-20-7-14	0217	320001	20	00	000	010			16	108010
00	08	20	007	14	4	0	LIB CAN DELHI COULEE 8-20-7-14	0217	320001	20	00	000	010			16	408010
00	10	20	007	14	4	0	BRETT ET AL CHIN COULEE 10-20-7-14	0217	320001	20	00	000	010			16	108110
00	11	20	007	14	4	0	BRETT ET AL CHIN COULEE 11-20-7-14	0217	320001	20	00	000	010			16	108110
00	12	20	007	14	4	0	BRETT ET AL CHIN COULEE 12-20-7-14	0217	320001	20	00	000	010			16	108110
00	13	20	007	14	4	0	GNOL CHINCO 13-20-7-14	0217	320001	20	00	000	010			16	108010
00	14	20	007	14	4	0	LIB CAN DELHI CHIN CO 14-20-7-14	0217	320001	20	00	000	010			16	408010
00	05	21	007	14	4	0	GNOL CHIN COULEE 5-21-7-14	0217	320001	20	00	000	010			16	108010
00	03	29	007	14	4	0	GNOL CHIN COULEE 3-29-7-14	0217	320001	20	00	000	010			16	108110
00	04	29	007	14	4	0	LIBERTY CHIN COULEE 4-29-7-14	0217	320001	20	00	000	010			16	108110
00	01	30	007	14	4	0	GNOL CAN DELHI CHIN CO 1-30-7-14	0217	320001	20	00	000	010			16	108114
00	02	30	007	14	4	0	GNOL ET AL CHIN CO 2-30-7-14	0217	320001	20	00	000	010				408010
00	05	30	007	14	4	0	GNOL ET AL CHIN CO 5-30-7-14	0217	320001	20	00	000	010			16	108210
00	06	30	007	14	4	0	GNOL ET AL CHIN CO 6-30-7-14	0217	320001	20	00	000	010			16	108010
00	07	30	007	14	4	0	GNOL CHINCO 7-30-7-14	0217	320001	20	00	000	010			16	408010
00	10	30	007	14	4	0	KOCH CHIN COULEE 10-30-7-14	0217	320001	20	00	000	010			16	108014
00	11	30	007	14	4	0	GNOL CHINCO 11-30-7-14	0217	320001	20	00	000	010			16	108010
00	12	30	007	14	4	0	GNOL CHINCO 12-30-7-14	0217	320001	20	00	000	010			16	108010
00	13	30	007	14	4	0	GNOL CHIN COULEE 13-30-7-14	0217	320001	20	00	000	010			16	108210
00	14	30	007	14	4	0	GNOL CHIN COULEE 14-30-7-14	0217	320001	20	00	000	010			16	108010
00	09	25	007	15	4	0	GNOL ET AL CHIN CO 9-25-7-15	0217	320001	20	00	000	010			16	108010
00	10	25	007	15	4	0		0217	320001	20	00	000	010			16	308010
00	11	25	007	15	4	0	GNOL CHINCO 11-25-7-15	0217	320001	20	00	000	010			16	108010
00	13	25	007	15	4	0	GNOL CHINCO 13-25-7-15	0217	320001	20	00	000	010			16	108210
00	14	25	007	15	4	0	GNOL CHINCO 14-25-7-15	0217	320001	20	00	000	010			16	108010
00	15	25	007	15	4	2	GNOL ET AL CHINCO 15-25-7-15	0217	320001	20	00	000	010			16	408010
00	01	35	007	15	4	0	GNOL CHINCO 1-35-7-15	0217	320001	20	00	000	010			16	408010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	368

EFFECTIVE DATE	OPER NO
01 FEB 1989	368

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	35	007	15	4	0	GNOL CHINCO 7-35-7-15	0217	320001	20	00	000	010			16	108010
00	08	35	007	15	4	0	GNOL CHINCO 8-35-7-15	0217	320001	20	00	000	010			16	108910
00	09	35	007	15	4	0		0217	320001	20	00	000	010			16	308010
00	10	35	007	15	4	0	GNOL CHIN CO 10-35-7-15	0217	320001	20	00	000	010			16	108010
00	14	35	007	15	4	0	GNOL CHINCO 14-35-7-15	0217	320001	20	00	000	010			16	108010
00	15	35	007	15	4	0	GNOL CHIN CO 15-35-7-15	0217	320001	20	00	000	010			16	108010
00	16	35	007	15	4	0	GNOL CHINCO 16-35-7-15	0217	320001	20	00	000	010			16	108810
00	04	36	007	15	4	0	GNOL ET AL CHIN CO 4-36-7-15	0217	320001	20	00	000	010			16	108010
00	05	36	007	15	4	0	GNOL CHINCO 5-36-7-15	0217	320001	20	00	000	010			16	108910
00	06	36	007	15	4	0	GNOL CHIN COULEE 6-36-7-15	0217	320001	20	00	000	010			16	108910
02	12	36	007	15	4	0	KOCH CHIN COULEE A 12-36-7-15	0217	320001	20	00	000	010			16	108010
00	01	02	008	15	4	0	GNOL CHINCO 1-2-8-15	0217	320001	20	00	000	010			16	108810
00	02	02	008	15	4	0	GNOL CHINCO 2-2-8-15	0217	320001	20	00	000	010			16	108010
00	03	02	008	15	4	0	GNOL PCP CHIN CO 3-2-8-15	0217	320001	20	00	000	010			16	408010
00	06	02	008	15	4	0	GNOL CHINCO 6-2-8-15	0217	320001	20	00	000	010			16	108010
00	07	02	008	15	4	0	GNOL CHINCO 7-2-8-15	0217	320001	20	00	000	010			16	108210
00	08	02	008	15	4	0	GNOL CHIN COULEE 8-2-8-15	0217	320001	20	00	000	010			16	108014
00	11	02	008	15	4	0	GNOL CHIN COULEE 11-2-8-15	0217	320001	20	00	000	010			64	108210

BUGA BB-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0217	320001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 FEB 1989	368

EFFECTIVE DATE	OPER NO
01 JAN 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LLOYDMINSTER SPARKY,GPC&D PROJ NO 1	0571	276161	20	00	000	001	8.0	160.0	464	
00	04	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 4A-29-49-1	0571	276161	20	00	000	001			16	108110
A0	05	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 5A-29-49-1	0571	276161	20	00	000	001			16	408014
00	12	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 12A-29-49-1	0571	276161	20	00	000	001			16	108110
00	13	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 13-29-49-1	0571	276161	20	00	000	001			16	108110
00	14	29	04	90	1	4	0 HUSKY DEVONIA LLOYD 14A-29-49-1	0571	276161	20	00	000	001			16	408010
00	01	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 1A-30-49-1	0571	276161	20	00	000	001			16	108910
00	02	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-30-49-1	0571	276161	20	00	000	001			16	108110
00	04	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 4-30-49-1	0571	276161	20	00	000	001			16	108014
00	06	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-30-49-1	0571	276161	20	00	000	001			16	408000
00	07	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 7A-30-49-1	0571	276161	20	00	000	001			16	108010
00	08	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 8A-30-49-1	0571	276161	20	00	000	001			16	108010
00	09	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 9-30-49-1	0571	276161	20	00	000	001			16	108010
A0	10	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 10A-30-49-1	0571	276161	20	00	000	001			16	108010
00	11	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 11-30-49-1	0571	276161	20	00	000	001			16	108910
00	12	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 12A-30-49-1	0571	276161	20	00	000	001			16	108910
00	14	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 14A-30-49-1	0571	276161	20	00	000	001			16	108914
00	15	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 15A-30-49-1	0571	276161	20	00	000	001			16	108010
00	16	30	04	90	1	4	0 HUSKY DEVONIA LLOYD 16A-30-49-1	0571	276161	20	00	000	001			16	408010
00	01	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 1A-31-49-1	0571	276161	20	00	000	001			16	108010
00	02	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-31-49-1	0571	276161	20	00	000	001			16	108010
A0	03	31	04	90	1	4	0 HUSKY BLACKFOOT LLOYD 3A-31-49-1	0571	276161	20	00	000	001			16	408010
00	06	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-31-49-1	0571	276161	20	00	000	001			16	108110
00	07	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 7-31-49-1	0571	276161	20	00	000	001			16	108110
00	08	31	04	90	1	4	0 HUSKY DEVONIA LLOYD 8A-31-49-1	0571	276161	20	00	000	001			16	408010
00	02	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 2A-32-49-1	0571	276161	20	00	000	001				408010
00	03	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 3-32-49-1	0571	276161	20	00	000	001			16	108110
00	04	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 4A-32-49-1	0571	276161	20	00	000	001			16	108010
00	05	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 5-32-49-1	0571	276161	20	00	000	001			16	108110
00	06	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 6A-32-49-1	0571	276161	20	00	000	001			16	408010
00	07	32	04	90	1	4	0 HUSKY DEVONIA LLOYD 7-32-49-1	0571	276161	20	00	000	001			16	108110

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JAN 1989	086

EFFECTIVE DATE	OPER NO
01 FEB 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	00	00	000	001	8.0	392.0	768	
00	09	27	046	10	4	0	VOYAGER PCP VIKING 9C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	10	27	046	10	4	0	VOYAGER PCP VIKING 10A-27-46-10	0923	276006	00	00	000	001			8	408014
00	10	27	046	10	4	0	VOYAGER PCP VIKING 10C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	11	27	046	10	4	0		0923	276006	00	00	000	001			8	108010
00	11	27	046	10	4	0	VOYAGER PCP VIKING 11C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	12	27	046	10	4	0	VOYAGER PCP VIKING 12A-27-46-10	0923	276006	00	00	000	001			8	408014
00	12	27	046	10	4	0	VOYAGER PCP VIKING 12C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	13	27	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	13	27	046	10	4	0	VOYAGER PCP VIKING 13C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	14	27	046	10	4	0	VOYAGER PCP VIKING 14A-27-46-10	0923	276006	00	00	000	001			8	408014
00	14	27	046	10	4	0	VOYAGER PCP VIKING 14C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	15	27	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	15	27	046	10	4	0	VOYAGER PCP VIKING 15C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	16	27	046	10	4	0	VOYAGER PCP VIKING 16A-27-46-10	0923	276006	00	00	000	001			8	408014
00	16	27	046	10	4	0	VOYAGER PCP VIKING 16C-27-46-10	0923	276006	00	00	000	001			8	108010
C0	07	28	046	10	4	0		0923	276006	00	00	000	001				408014
00	08	28	046	10	4	0	VOYAGER PCP VIKING 8-28-46-10	0923	276006	00	00	000	001			16	108010
A0	09	28	046	10	4	0		0923	276006	00	00	000	001			8	308010
02	09	28	046	10	4	0	VOYAGER PCP VIKING 9C-28-46-10	0923	276006	00	00	000	001			8	108010
00	10	28	046	10	4	0	VOYAGER PCP VIKING 10C-28-46-10	0923	276006	00	00	000	001			8	108010
02	10	28	046	10	4	0	VOYAGER PCP VIKING 10A-28-46-10	0923	276006	00	00	000	001			8	408014
A0	11	28	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	11	28	046	10	4	0	VOYAGER PCP VIKING 11C-28-46-10	0923	276006	00	00	000	001			8	108010
C0	13	28	046	10	4	0	VOYAGER PCP VIKING 13C-28-46-10	0923	276006	00	00	000	001				408010
00	13	28	046	10	4	0	VOYAGER PCP VIKING 13-28-46-100	0923	276006	00	00	000	001			16	608010
A0	14	28	046	10	4	0	VOYAGER PCP VIKING 14A-28-46-10	0923	276006	00	00	000	001			8	408014
00	14	28	046	10	4	0	VOYAGER PCP VIKING 14C-28-46-10	0923	276006	00	00	000	001			8	108010
A0	15	28	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	15	28	046	10	4	0	VOYAGER PCP VIKING 15C-28-46-10	0923	276006	00	00	000	001			8	108010
A0	16	28	046	10	4	0	VOYAGER PCP VIKING 16A-28-46-10	0923	276006	00	00	000	001			8	408014
00	16	28	046	10	4	0	VOYAGER PCP VIKING 16C-28-46-10	0923	276006	00	00	000	001			8	108010
A0	01	33	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	01	33	046	10	4	0	VOYAGER PCP VIKING 1C-33-46-10	0923	276006	00	00	000	001			8	108010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	FD5

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. .SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	00	23	3	046	10	4	VOYAGER PCP VIKING 2A-33-46-10	0923	276006	00	00	000	001			8	408014
0	00	23	3	046	10	4	VOYAGER PCP VIKING 2C-33-46-10	0923	276006	00	00	000	001			8	108010
A	00	33	3	046	10	4		0923	276006	00	00	000	001			8	308010
0	00	33	3	046	10	4	VOYAGER PCP VIKING 3C-33-46-10	0923	276006	00	00	000	001			8	108010
A	00	43	3	046	10	4		0923	276006	00	00	000	001				408014
A	00	63	3	046	10	4	VOYAGER PCP VIKING 6A-33-46-10	0923	276006	00	00	000	001			8	408014
0	00	63	3	046	10	4	VOYAGER PCP VIKING 6C-33-46-10	0923	276006	00	00	000	001			8	108010
A	00	73	3	046	10	4		0923	276006	00	00	000	001			8	308010
0	00	73	3	046	10	4	VOYAGER PCP VIKING 7C-33-46-10	0923	276006	00	00	000	001			8	108010
A	00	83	3	046	10	4	VOYAGER PCP VIKING 8A-33-46-10	0923	276006	00	00	000	001			8	408014
0	00	83	3	046	10	4	VOYAGER PCP VIKING 8C-33-46-10	0923	276006	00	00	000	001			8	108010
A	00	93	3	046	10	4		0923	276006	00	00	000	001			8	308010
0	00	93	3	046	10	4	VOYAGER PCP VIKING 9C-33-46-10	0923	276006	00	00	000	001			8	108010
A	01	03	3	046	10	4	VOYAGER PCP VIKING 10-33-46-10	0923	276006	00	00	000	001			8	408014
0	01	03	3	046	10	4	VOYAGER PCP VIKING 10C-33-46-10	0923	276006	00	00	000	001			8	108010
A	01	13	3	046	10	4		0923	276006	00	00	000	001			8	308010
0	01	13	3	046	10	4	VOYAGER PCP VIKING 11C-33-46-10	0923	276006	00	00	000	001			8	108010
A	01	23	3	046	10	4	VOYAGER PCP VIKING 12A-33-46-10	0923	276006	00	00	000	001				408014
0	01	23	3	046	10	4	VOYAGER PCP VIKING 12-33-46-10	0923	276006	00	00	000	001			16	108010
A	01	33	3	046	10	4		0923	276006	00	00	000	001				308010
0	01	33	3	046	10	4	VOYAGER PCP VIKING 13-33-46-10	0923	276006	00	00	000	001			16	108110
A	01	43	3	046	10	4	VOYAGER PCP VIKING 14A-33-46-10	0923	276006	00	00	000	001			8	408014
0	01	43	3	046	10	4	VOYAGER PCP VIKING 14C-33-46-10	0923	276006	00	00	000	001			8	108110
A	01	53	3	046	10	4		0923	276006	00	00	000	001			8	308010
0	01	53	3	046	10	4	VOYAGER PCP VIKING 15C-33-46-10	0923	276006	00	00	000	001			8	108110
A	01	63	3	046	10	4	VOYAGER PCP VIKING 16A-33-46-10	0923	276006	00	00	000	001			8	408014
0	01	63	3	046	10	4	VOYAGER PCP VIKING 16C-33-46-10	0923	276006	00	00	000	001			8	108110
A	00	13	4	046	10	4		0923	276006	00	00	000	001			8	308010
0	00	13	4	046	10	4	VOYAGER VIKING KINSELLA 1C-34-46-10	0923	276006	00	00	000	001			8	108010
A	00	23	4	046	10	4	VOYAGER VIKING 2A-34-46-10	0923	276006	00	00	000	001			8	408014
0	00	23	4	046	10	4	VOYAGER VIKING 2C-34-46-10	0923	276006	00	00	000	001			8	108010
A	00	33	4	046	10	4		0923	276006	00	00	000	001			8	308010
0	00	33	4	046	10	4	VOYAGER VIKING 3C-34-46-10	0923	276006	00	00	000	001			8	108010
A	00	43	4	046	10	4	VOYAGER VIKING KINSELLA 4A-34-46-10	0923	276006	00	00	000	001			8	408014
0	00	43	4	046	10	4	VOYAGER VIKING KINSELLA 4C-34-46-10	0923	276006	00	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	FD5

EFFECTIVE DATE	OPER NO
01 FEB 1989	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	05	34	046	10	4	0	0	0923	276006	00	00	000	001			8	308010
00	05	34	046	10	4	0	VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	00	00	000	001			8	108010
A	06	34	046	10	4	0	VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	00	00	000	001			8	408014
00	06	34	046	10	4	0	VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	00	00	000	001			8	108010
A	07	34	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	07	34	046	10	4	0	VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	00	00	000	001			8	108010
A	08	34	046	10	4	0	VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	00	00	000	001			8	408014
00	08	34	046	10	4	0	VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	00	00	000	001			8	108010
A	09	34	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	09	34	046	10	4	0	VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	00	00	000	001			8	108010
A	10	34	046	10	4	0	VOYAGER PCP VIKING 10A-34-46-10	0923	276006	00	00	000	001			8	408014
00	10	34	046	10	4	0	VOYAGER PCP VIKING 10C-34-46-10	0923	276006	00	00	000	001			8	108010
A	11	34	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	11	34	046	10	4	0	VOYAGER VIKING KINSELLA 11C-34	0923	276006	00	00	000	001			8	108010
A	12	34	046	10	4	0	VOYAGER VIKING KINSELLA 12A-34	0923	276006	00	00	000	001			8	408014
00	12	34	046	10	4	0	VOYAGER VIKING KINSELLA 12C-34	0923	276006	00	00	000	001			8	108010
A	13	34	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	13	34	046	10	4	0	VOYAGER VIKING KINSELLA 13C-34	0923	276006	00	00	000	001			8	108110
A	14	34	046	10	4	0	VOYAGER VIKING 14A-34-46-10	0923	276006	00	00	000	001			8	408014
02	14	34	046	10	4	0	VOYAGER VIKING 14C-34-46-10	0923	276006	00	00	000	001			8	108110
A	15	34	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	15	34	046	10	4	0	VOYAGER PCP VIKING 15C-34-46-10	0923	276006	00	00	000	001			8	108110
A	16	34	046	10	4	0	VOYAGER PCP VIKING 16A-34-46-10	0923	276006	00	00	000	001			8	408014
00	16	34	046	10	4	0	VOYAGER PCP VIKING 16C-34-46-10	0923	276006	00	00	000	001			8	108110
00	03	35	046	10	4	0	VOYAGER PCP VIKING 3C-35-46-10	0923	276006	00	00	000	001			8	108010
A	04	35	046	10	4	0	VOYAGER PCP VIKING 4A-35-46-10	0923	276006	00	00	000	001			8	408014
00	04	35	046	10	4	0	VOYAGER PCP VIKING 4C-35-46-10	0923	276006	00	00	000	001			8	108010
A	05	35	046	10	4	0		0923	276006	00	00	000	001			8	308010
00	05	35	046	10	4	0	VOYAGER PCP VIKING 5C-35-46-10	0923	276006	00	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	001

EFFECTIVE DATE	OPER NO
01 FEB 1989	FD5

EFFECTIVE DATE	OPER NO
01 FEB 1989	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN B PROJECT NO 3	0928	278002	20	00	000	003	8.0	56.0	128	
D	005	06	045	05	4	0	PACIFIC WAINWRIGHT 5D-6-45-5	0928	278002	20	00	000	003			8	108010
B	006	06	045	05	4	0		0928	278002	20	00	000	003			8	308010
D	006	06	045	05	4	0	PACIFIC WAINWRIGHT 6D-6-45-5	0928	278002	20	00	000	003			8	408010
B	007	06	045	05	4	0		0928	278002	20	00	000	003			8	308010
D	007	06	045	05	4	0	PACIFIC WAINWRIGHT 7D-6-45-5	0928	278002	20	00	000	003			8	108010
B	010	06	045	05	4	0		0928	278002	20	00	000	003			8	308010
D	010	06	045	05	4	0	PCI WAINWRIGHT 10D-6-45-5	0928	278002	20	00	000	003			8	108010
B	011	06	045	05	4	0		0928	278002	20	00	000	003			8	308010
D	011	06	045	05	4	0	PACIFIC WAINWRIGHT 11D-6-45-5	0928	278002	20	00	000	003			8	108010
D	012	06	045	05	4	0	PCI WAINWRIGHT 12D-6-45-5	0928	278002	20	00	000	003			8	408010
B	013	06	045	05	4	0	PCI WAINWRIGHT 13B-6-45-5	0928	278002	20	00	000	003			8	108010
D	013	06	045	05	4	0	PCI WAINWRIGHT 13D-6-45-5	0928	278002	20	00	000	003			8	108010
B	014	06	045	05	4	0		0928	278002	20	00	000	003			8	308010
0	014	06	045	05	4	0	PCI WAINWRIGHT 14D-6-45-5	0928	278002	20	00	000	003			8	408010
B	015	06	045	05	4	0		0928	278002	20	00	000	003			8	308010
D	015	06	045	05	4	0	PCI WAINWRIGHT 15D-6-45-5	0928	278002	20	00	000	003			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 FEB 1989	012

EFFECTIVE DATE	OPER NO
01 FEB 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 5	0928	278160	20	00	000	005	8.0	216.0	416	
B	00	32	9	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 3B-29-45-6	0928	278160	20	00	000	005			8	108910
D	00	32	9	045	06	4	0 HUSKY UNIT 5 WAINWR 3D-29-45-6	0928	278160	20	00	000	005			8	108910
B	20	42	9	045	06	4	0 HARGAL 3B	0928	278160	20	00	000	005			8	408014
C	00	42	9	045	06	4	0 EDMONTON WAINWRIGHT NO. 1	0928	278160	20	00	000	005			8	108010
B	00	52	9	045	06	4	0 FOSCA WAINWRIGHT 5B-29-45-6	0928	278160	20	00	000	005			8	108014
D	00	52	9	045	06	4	0 MIDWEST UNIT 5 WAINWR IN 5D-29-45-6	0928	278160	20	00	000	005			8	408010
B	00	62	9	045	06	4	0 MIDWEST WAINWRIGHT 6B-29-45-6	0928	278160	20	00	000	005			8	108010
D	00	62	9	045	06	4	0 MIDWEST WAINWR 6D-29-45-6	0928	278160	20	00	000	005			8	108015
B	00	92	9	045	06	4	0 NUCO SHELDON WAIN 9B-29-45-6	0928	278160	20	00	000	005			8	108910
D	00	92	9	045	06	4	0 NUCO SHELDON WAINWR 9D-29-45-6	0928	278160	20	00	000	005			8	108910
B	01	02	9	045	06	4	0 LEWIS ENG 5 WAINWR IN 10B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	02	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 10D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	12	9	045	06	4	0 HUSKY WAINWRIGHT 11B-29-45-6	0928	278160	20	00	000	005			8	108014
D	01	12	9	045	06	4	0 HUSKY WAINWRIGHT 11D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	22	9	045	06	4	0 MIDWEST WAINWRIGHT 12B-29-45-6.	0928	278160	20	00	000	005			8	108010
D	01	22	9	045	06	4	0 MIDWEST WAINWRIGHT 12D-29-45-6	0928	278160	20	00	000	005			8	108010
B	01	32	9	045	06	4	0 MIDWEST WAINWRIGHT 13B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	32	9	045	06	4	0 MIDWEST WAINWRIGHT 13D-29-45-6	0928	278160	20	00	000	005			8	108110
B	01	42	9	045	06	4	0 MIDWEST WAINWRIGHT 14B-29-45-6	0928	278160	20	00	000	005			8	108100
D	01	42	9	045	06	4	0 HUSKY WAINWRIGHT 14D-29-45-6	0928	278160	20	00	000	005			8	108014
B	01	52	9	045	06	4	0 NUCO SHELDON WAINWR 15B-29-45-6	0928	278160	20	00	000	005			8	108010
D	01	52	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 15D-29-45-6	0928	278160	20	00	000	005			8	108910
B	01	62	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 16B-29-45-6	0928	278160	20	00	000	005			8	408010
D	01	62	9	045	06	4	0 NUCO SHELDON WAINWRIGHT 16D-29-45-6	0928	278160	20	00	000	005			8	108914
B	00	13	0	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 1-30-45-6	0928	278160	20	00	000	005			8	108110
D	00	13	0	045	06	4	0 NATIONAL EXPLORATION 1	0928	278160	20	00	000	005			8	108015
D	00	23	0	045	06	4	0 HUSKY WAINWR IN 2D-30-45-6	0928	278160	20	00	000	005			8	108014
D	00	63	0	045	06	4	0 WAINWRIGHT PETE WAIN 6D-30-45-6	0928	278160	20	00	000	005			8	108114
B	00	73	0	045	06	4	0 HUSKY UNIT 5 WAINWR 7B-30-45-6	0928	278160	20	00	000	005			8	408010
D	00	73	0	045	06	4	0 HUSKY UNIT 5 WAINWR 7D-30-45-6	0928	278160	20	00	000	005			8	408910
B	00	83	0	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8B-30-45-6	0928	278160	20	00	000	005			8	108010
D	20	83	0	045	06	4	0 HUSKY UNIT 5 WAINWRIGHT 8D-30-45-6	0928	278160	20	00	000	005			8	108010
B	00	93	0	045	06	4	0 HUSKY UNIT 5 WAINWR 9B-30-45-6	0928	278160	20	00	000	005			8	408010

B06A 88-14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 FEB 1989	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG. SOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/ DAY)	BASIC WELL RATE TOTAL (M3/ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	09	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 9D-30-45-6	0928	278160	20	00	000	005			8	408010
B	10	30	045	06	4	0	HUSKY TRICENTROL WAINWR 10B-30-45-6	0928	278160	20	00	000	005			8	108010
0	10	30	045	06	4	0	HUSKY ET AL WAINWRIGHT 10D-30-45-6	0928	278160	20	00	000	005			8	108010
B	11	30	045	06	4	0	HUSKY TRICENTROL WAINWR 11B-30-45-6	0928	278160	20	00	000	005			8	108010
D	11	30	045	06	4	0	HUSKY TRICENT WAINWR 11D-30-45-6	0928	278160	20	00	000	005			8	408010
D	12	30	045	06	4	0	HUSKY TRICENT WAINWR 12D-30-45-6	0928	278160	20	00	000	005			8	108110
B	14	30	045	06	4	0	HUSKY TRICENT WAINWR 14B-30-45-6	0928	278160	20	00	000	005			8	108110
0	14	30	045	06	4	0	HUSKY UNIT 5 WAINWRIGHT 14-30-45-6	0928	278160	20	00	000	005			8	108010
B	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR 15B-30-45-6	0928	278160	20	00	000	005			8	408010
D	15	30	045	06	4	0	HUSKY UNIT 5 WAINWR IN 15D-30-45-6	0928	278160	20	00	000	005			8	408010
B	16	30	045	06	4	0	MILL CITY ETAL WAINWRIGHT NO 16-2	0928	278160	20	00	000	005			8	108010
D	16	30	045	06	4	0	MILL CITY ET AL WAINWRIGHT NO 16-1	0928	278160	20	00	000	005			8	108010
B	00	31	045	06	4	0	MIDWEST WAINWRIGHT 1B-31-45-6	0928	278160	20	00	000	005			8	108014
D	00	31	045	06	4	0	MIDWEST WAINWR IN 1D-31-45-6	0928	278160	20	00	000	005			8	408010
B	00	23	045	06	4	0	MIDWEST WAINWR 2B-31-45-6	0928	278160	20	00	000	005			8	108010
D	00	23	045	06	4	0		0928	278160	20	00	000	005			8	308010
B	00	33	045	06	4	0	HUSKY WAINWRIGHT IN 3B-31-45-6	0928	278160	20	00	000	005			8	408010
D	00	33	045	06	4	0	HUSKY WAINWRIGHT 3D-31-45-6	0928	278160	20	00	000	005			8	108010
B	04	32	045	06	4	0	AMERICAN N WAINWRIGHT PR 6-B-4	0928	278160	20	00	000	005			8	108110

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	005

EFFECTIVE DATE	OPER NO
01 FEB 1989	086

EFFECTIVE DATE	OPER NO
01 FEB 1989	961

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERG RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAIN WAIN & SPARKY A PROJ NO 14	0928	278160	20	00	000	014	8.0	24.0	48	
B003	19	045	05	4	0		PIUTE WAINWRIGHT 3-19-45-5	0928	278160	20	00	000	014			8	108010
B004	19	045	05	4	0		PIUTE WAINWR 4B-19-45-5	0928	278160	20	00	000	014			8	108110
0004	19	045	05	4	0		AD ASTRA ET AL WAINWR 4-19-45-5	0928	278160	20	00	000	014			8	108110
B005	19	045	05	4	0		PIUTE WAINWR 5B-19-45-5	0928	278160	20	00	000	014			8	408010
0005	19	045	05	4	0			0928	278160	20	00	000	014			8	308010
B006	19	045	05	4	0		PIUTE WAINWRIGHT 6B-19-45-5	0928	278160	20	00	000	014			8	108014

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	014

EFFECTIVE DATE	OPER NO
01 FEB 1989	961